CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE\* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	30-045-22989									
	5. LEASE DESIGNATION AND SERIAL NO.									
	SF 080917									
APPLICATION	I FOR PERMIT T	O DRILL, DEEP	EN, OR I	PLUG B	<u>ACK</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	LL 🖺	DEEPEN	PL	.UG BAC	K 🗆	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL GA	S COTHER		INGLE X	MULTIPI	LE	8. FARM OR LEASE NAME				
2. NAME OF OPERATOR	ELL OTHER	Z	ONE 🕰	ZONE		Atlantic B -				
El Paso Nat	9. WELL NO.									
3. ADDRESS OF OPERATOR	3A									
PO Box 990,	10. FIELD AND POOL, OR WILDCAT									
4. LOCATION OF WELL (Re		Blanco Mesa Verde 🦟								
At surface  At proposed prod. 201		11. SEC., T., R., M., OB BLK.  AND SURVEY OR AREA Sec. 4, T-30-N, R-10-W								
At proposed prod. 2011	-	NMPM								
14. DISTANCE IN MILES A	ND DIRECTION FROM NEARI	EST TOWN OR POST OFFIC	E •			12. COUNTY OR PARISH 13. STATE				
6 miles Eas	t of Aztec, N	MM				San Juan NM				
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	825' 16. N	0. OF ACRES 11 256	6.17		O. OF ACRES ASSIGNED 320.26				
18. DISTANCE FROM PROP	OSED LOCATION*		ROPOSED DEPTH		<b>i</b>	ROTABY OR CABLE TOOLS				
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	S LEASE, FT.	400'	576	0'	Rota					
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*				
23.	Pl	ROPOSED CASING AN	D CEMENTIN	G PROGRA	M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH	1	QUANTITY OF CEMENT				
13 3/4"	9 5/8"	32.3#	32.3# 200' 224			cu.ft. to circulate				
8 3/4"	7"	20.0#	343	5 <b>'</b>	402	cu.ft.to cover Ojo Ala				
6 1/4"	4 1/2"liner 10.5# 3285-5760' 43				438	88 cu.ft.to fill to 3285'				
Selectively perforate and sandwater fracture the Mesa Verde formation.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The S/2 of Section 4 is dedicated to this well.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer programs if any.  24.  BIONES AMAY DAMAGERA TITLE Drilling Clerk DATE April 7, 1978										
	ral or State office use)									
-			ADDDOUAT PAG	re						
PERMIT NO.			APPROVAL DAS	A 52						

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must be tro	_ease					Well No.					
Operator ED Dogo Natural Cas Compare				nntic	В	(SF-	-080917)	- 3A					
El Paso Natural Gas Company Unit Letter Section Township			<del></del>		County	<u> </u>							
	L	30N		LON			an Juan	•					
I 4 30N 10W San Juan													
1800 feet from the South line and 825 feet from the East line													
Ground Level Elev.	Producing For	mation F	⊃ool	73	·		Dec	dicated Acreage;					
6407 Mesa Verde Blanco Mesa Verde 320.26													
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
•													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-													
dated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes," type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of													
	f necessary.)	·				·							
No allowat	ole will be assign	ed to the well until all	interests	have be	en c	onsolidat	ed (by commun	nitization, unitization,					
forced-pool	ling, or otherwise)	or until a non-standard	unit, eli	iminating	suc	h interest	s, has been ap	proved by the Commis-					
sion.													
						T	C	ERTIFICATION					
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	1		1				El Paso	Natural Gas Co.					
	i i		*	 			April 7,	1978					
	1						Date	·····					
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