## **UNITED STATES** DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas sa	Atlantic B & + & & & & & & & & & & & & & & & & &
well well X other	9. WELL NO. 3.1.6.4. 4 0 4 6
2. NAME OF OPERATOR	
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 289, Farmington, New Mexico 87401	Blanco M.V. The Blanco M.V. Th
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 4, T-30-N, R-10-W
below.) AT SURFACE: 1800'S, 825'E	N.M.P.M. \$\frac{1}{2}
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico  14. API NO. 5525 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 항보기는 호 6 2 보기는 
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6407' GL≲ 음취표 및 유효하다 (
TEST WATER SHUT-OFF	10 c c c c c c c c c c c c c c c c c c c
FRACTURE TREAT \( \bigcup \) SHOOT OR ACIDIZE \( \bigcup \)	to top semical configuration of the semical c
REPAIR WELL	
PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE  CHANGE ZONES	ento
ABANDON* ☐ ☐	enoitenage on Form 9-330. Danei neitenage in bergappe in ineitent ineitent bergappe in ineitent ineitent bergappe in ineitent ineitent bergappe in ineitent ineiten ineit
(other)	enoibu den oiterago lipu 9/1900e io b dmun sich ti noit bonierde nei neithit ti en bluoru h o bothe ti han o bothe ti ba b eid bae b b eid bae b
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent 6-15-79: PBTD 5739'. Tested casing to 3500#, 5318,5322,5326,5336,5340,5344,5348,5352,5356,5538,5596,5660,5673,5696' w/1 SPZ. Fraced w/60 water. Flushed w/7224 gal. water. Perfed C.H 4740,4750,4767,4813,4819,4970,4980,5014,5027,505164,5168,5240' w/1 SPZ. Fraced w/80,000# 20/4 Flushed w/6720 gal. water. Subsurface Safety Valve: Manu. and Type	oK. Perfed Mass. P.L. 5292,5297, 360,5364,5380,5392,5429,5460,5473, 6,500# 20/40 sand and 133,000 gal.
	to to gain
Subsurface Safety Valve: Manu. and Type	Deng Bldavill Barill Ba
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18. I hereby certify that the toregoing is true and correct	S & T # S & S & S & S
SIGNED SIGNED STATE Drilling Clerk	k DATE June 18, 1979
(This space for Federal or State offic	e use) = ==================================
APPROVED BY TITLE	DATE
See Instructions on Reverse Sign	8 det 1 3 3 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
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