

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic B

9. WELL NO.

3A

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 4, T-30-N, R-10-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800'S, 825'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-27-78

16. DATE T.D. REACHED

1-13-79

17. DATE COMPL. (Ready to prod.)

6-26-79

18. ELEVATIONS (DF, FKB, RT, GR, ETC.)*

6407' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5755'

21. PLUG, BACK T.D., MD & TVD

5739'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5755'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4696-5696' (Mesa Verde)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

G-Ind, CDL-GR, Cement Bond Log, Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	218'	13 3/4"	242 Cu. Ft.	
7"	20#	3436'	8 3/4"	426 Cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3278	5755	432 cf.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5732'	

31. PERFORATION RECORD (Interval, size and number)

4696, 4706, 4714, 4722, 4734, 4740, 4750, 4767, 4813, 4819, 4970, 4980, 5014, 5027, 5033, 5039, 5046, 5085, 5092, 5137, 5144, 5164, 5168, 5240, 5292, 5297, 5318, 5322, 5326, 5336, 5340, 5344, 5348, 5352, 5356, 5360, 5364, 5380, 5392, 5429, 5460, 5473, 5538, 5596, 5660, 5673, 5696.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4696-5240	80,000# sand & 160,000 gal water.
5292-5696	66,500# sand & 133,000 gal. water.

33. W/I SPZ.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

After Frac Gauge-3733 MCF/D

WELL STATUS (Producing or
shut-in)

Shut-In

DATE OF TEST

6-26-79

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

SI 427

CASING PRESSURE

SI 881

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

J. Thurstonson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. G. Buico

TITLE

Drilling Clerk

DATE

7-13-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

774M0CL

