<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

Reformatted July 20, 2001

Form C-104

	I.	REQUE	<u> </u>	XALL	OWABLE.	AND AUI	HU				KANSP	ORI	
Operator nar	me and A		PRODUC	ጉፐበቦህ ብ	CORP			² OGF	IID Num	ber	006515		
		DUGAN	UKF.	006515 3 Reason for Filing Code/ Effective Date						ive Date			
		Far	mington, N	NM 8749	99			Chang	ge gas PC	D# to	reflect con	solidation with	
								Tabor	and Tah	or CD	P effective	: 12/01/01. Amendment)	
⁴ API Number		⁵ Pool	Name					MMO	CD Orde		ol Code	thenument)	
					rper Hill Fruit	ll Fruitland Sand PC					78160		
7 Property Co	tanti Santi F C				⁹ Well Number								
Troperty co.	110	8 Property Name Com								3			
II. 10 Surf	face Lo	cation				T							
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	h Line	Feet fr	om the	East/	West line	County	
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	tom Ho	le Locatio											
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fr	om the	East/	West line	County	
J	2	29N	14W		1,850	South	ļ	1,4	450	1	East	San Juan	
² Lse Code	Code 13 Producing		¹⁴ Gas		15 C-129 Peri	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective I			Date 17 C-129 Expiration Date		
s F		F	06/11	1/79									
III. Oil a	nd Gas	Transpor	ters		I		<u> </u>						
18 Transport		¹⁹ Tra	nsporter N		20	POD	²¹ O.	/G		²² P(R Location	
OGRID		aı	and Address					Tabas		and Description Gathering System CDP meter located as			
151618		El Paso Field Services			088	0880630		G Tabor G		A-2-29N-14W			
614		14 Reilly Ave., Farmington, NM 87401			7401			and the second					
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IV. Proa		7 - 4											
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	luced W		D ULSTR	Location	and Description	on							
²³ POD		²⁴ PO		Location	and Description	on				- 1			
POD	Comple		<u> </u>	Location	and Description	on ²⁸ PBT	TD.	29	Perfora	tions		³⁰ DHC, MC	
³ POD V. Well (Comple	²⁴ PO	<u> </u>	Location			TD CT	29	Perfora	tions		³⁰ DHC, MC	
V. Well (25 Spud Da	Comple	²⁴ PO	Date		²⁷ TD	²⁸ PBT			Perfora	tions	34 Sac	³⁰ DHC, MC ks Cement	
V. Well (25 Spud Da	Comple	²⁴ PO	<u> </u>		²⁷ TD	²⁸ PBT	TD Depth S		Perfora	tions	³⁴ Sac		
V. Well (25 Spud Da	Comple	²⁴ PO	Date		²⁷ TD	²⁸ PBT			Perfora	tions	34 Sac		
V. Well (25 Spud Da	Comple	²⁴ PO	Date		²⁷ TD	²⁸ PBT			Perfora	tions	34 Sac		
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