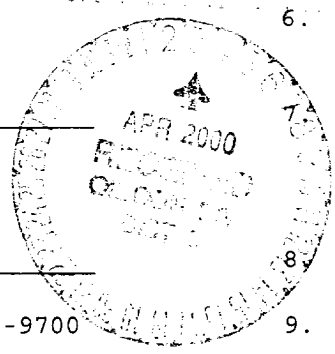
submitted in lieu of Form 3160-5

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells




1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   1045'FSL, 1695'FWL, Sec.26, T-31-N, R-12-W, NMPM

5. **Lease Number**
   SF-077652

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
   East #10M

9. **API Well No.**
   30-045-24043

10. **Field and Pool**
    Blanco MV/Basin DK

11. **County and State**
    San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission | Type of Action | | |
|---|---|---|---|
| _X_ Notice of Intent | ___ Abandonment | ___ Change of Plans | |
| | ___ Recompletion | ___ New Construction | |
| ___ Subsequent Report | ___ Plugging Back | ___ Non-Routine Fracturing | |
| | ___ Casing Repair | ___ Water Shut off | |
| ___ Final Abandonment | ___ Altering Casing | ___ Conversion to Injection | |
| | _X_ Other - Temporarily abandon Dakota | | |

13. **Describe Proposed or Completed Operations**

It is intended to temporarily abandon the Dakota formation according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield for (JLD4) Title Regulatory Supervisor Date 3/28/00

no

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title _____ Date MAR 31 2000

CONDITION OF APPROVAL, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

**East #10M**
**Basin DK /Blanco MV**
**1045' FSL, 1695' FWL**
**Unit N, Section 26, T-31-N, R-12-W**
**Latitude / Longitude: 36° 51.94152' / 108° 4.22976'**
**AIN: 1542401 MV/1542402 DK**

**Summary/Recommendation:**

East #10M was drilled in 1980 and completed as a MV/DK dual producer. In 1981, the lower Dakota was squeezed off and the well was landed again as a MV/DK dual producer. The DK formation has been swabbed many times, but has never made economic quantities of gas. The MV is currently producing up 1-1/2", IJ tubing. The last 4 months show the efforts of the lease operator's work; however, the lease operator reports he still has a difficult time producing this well. It is recommended to temporarily abandon the DK interval, land 2-3/8" tubing across the MV, and install a plunger lift system. Anticipated uplift is 80 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location ~7000', 2-3/8", 4.7#, J-55 tubing and ~600', 1-1/2", 2.76#, IJ tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Mesaverde 1-1/2", 2.76#, IJ tubing is set at 4940'. PU additional joints and tag packer at 5526'. If fill is encountered, clean off packer. TOOH with 1-1/2" MV tubing and LD. Dakota 1-1/2", 2.9#, EUE tubing is set at 6880'. Pick straight up on 1-1/2" DK tubing to release the Model "R" packer set at 5526'. TOOH with 1-1/2" tubing. LD 1-1/2" tubing and packer. Send 1-1/2" tubing to town for inspection and possible salvage. Check tubing for scale build up and notify Operations Engineer.

4. TIH with 4-3/4" bit, bit sub, and watermelon mill for 5-1/2", 15.5# casing on 2-3/8" tubing hauled to location. Clean out to 7000' with air/mist (**using a minimum mist mist rate of 12 bph).** TOOH laying down watermelon mill, bit sub, and bit.

5. PU and TIH with 5-1/2" CIBP on 2-3/8" tubing string. Set CIBP at ±6950' (top perforation at 6979'). TOOH and LD ~63 joints (1910').

6. TIH with an expendable check, 1 joint of 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, and ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. Alternate flow and blow periods to check for sand and water production rates.

7. Land tubing at ±5090'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: _____ Operations Engineer

Approved: Bruce W. Boyer 3-13-00 Drilling Superintendent

Jennifer L. Dobson Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

JLD/klg