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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11242-30	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - D" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Atlantic D Com B
3. Address of Operator P.O. Box 289, Farminton, New Mexico 87401		9. Well No. 3A
4. Location of Well UNIT LETTER <u>D</u> , <u>1010'</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30-N</u> RANGE <u>10-W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6548' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-7-80: TD 3515' Ran 85 joints 7", 20#, K-55 intermediate casing 3505' set at 3515'. Cemented w/ 402 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1800'.

7-10-80: TD 5824'. Ran 60 joints 4 1/2", 10.5#, KE & KS casing liner 2450' set 3374-5824'. Float collar set at 5807'. Cemented w/ 431 cu. ft. cement. WOC 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Duiscu TITLE Drilling Clerk DATE July 14, 1980

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE _____ SUPERVISOR DISTRICT 7 DATE JUL 17 1980

CONDITIONS OF APPROVAL, IF ANY: