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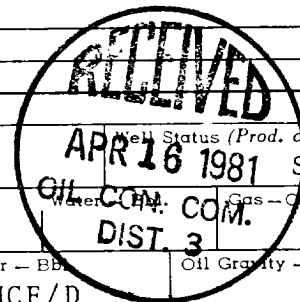
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B- 11242-30	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name			
2. Name of Operator				9. Well No.			
El Paso Natural Gas Company				3A			
3. Address of Operator				10. Field and Pool, or Wildcat			
P.O. Box 289, Farmington, NM 87401				Blanco Mesa Verde			
4. Location of Well				12. County			
UNIT LETTER <u>D</u> LOCATED <u>1010</u> FEET FROM THE <u>North</u> LINE AND <u>1120</u> FEET FROM				<u>San Juan</u>			
THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>30-N</u> RGE. <u>10-W</u> NMPM							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
7-2-80	7-9-80	4-7-81	6548' GL				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
5824'	5807'			0-5824'			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
5256-5710' (MV)						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
CDL-GR; IL-GR; Temp. Survey						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	40#	241'	13 3/4"	224 cf.			
7"	20#	3515'	8 3/4"	402 cf.			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3374'	5824'	431 cf.		2 3/8"	5763'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5256, 5299, 5308, 5347, 5431, 5447, 5452, 5457, 5467, 5472, 5477, 5482, 5492, 5497, 5505, 5511, 5566, 5626, 5664, 5683, 5710' W/1 SPZ.				DEPTH INTERVAL 5256-5710' AMOUNT AND KIND MATERIAL USED 76,500# sd, 178,000 gal. wtr.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
4-7-81							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 362	SI 958		After Frac	Gauge 2449	MCF/D		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Gabe Archibeque	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D. G. Guice</u>				TITLE <u>Drilling Clerk</u>		DATE <u>April 13, 1981</u>	



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde 258	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 490	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 382	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4694	4952	258	M.V.				
4952	5442	490	Men.				
5442'	5824'	382	P.L.				