

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division


Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-24241
2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL & GAS COMPANY	5. Lease Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease # B-11242-30
4. Location of Well, Footage, Sec., T, R, M 1010' FNL, 1120' FWL, Sec. 16, T-30-N, R-10-W, NMPM, San Juan County	7. Lease Name/Unit Name  Atlantic D Com B
	8. Well No. 3A
	9. Pool Name or Wildcat Blanco Mesaverde
	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

SIGNATURE  (VGW5) Regulatory Administrator December 6, 1996

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date DEC - 9 1996

## WORKOVER PROCEDURE -- TUBING REPAIR

Atlantic D Com B #3A  
Blanco Mesaverde  
Sec. 16, T30N, R10W  
San Juan Co., New Mexico  
DPNO: 48913A

**\*\*\*Wireline report indicates possible hole in tubing**

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (183 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5807'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5710'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White 12/5/96  
Operations Engineer

Approval:

W. J. T. 12/5  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

# Atlantic D Com B #3A

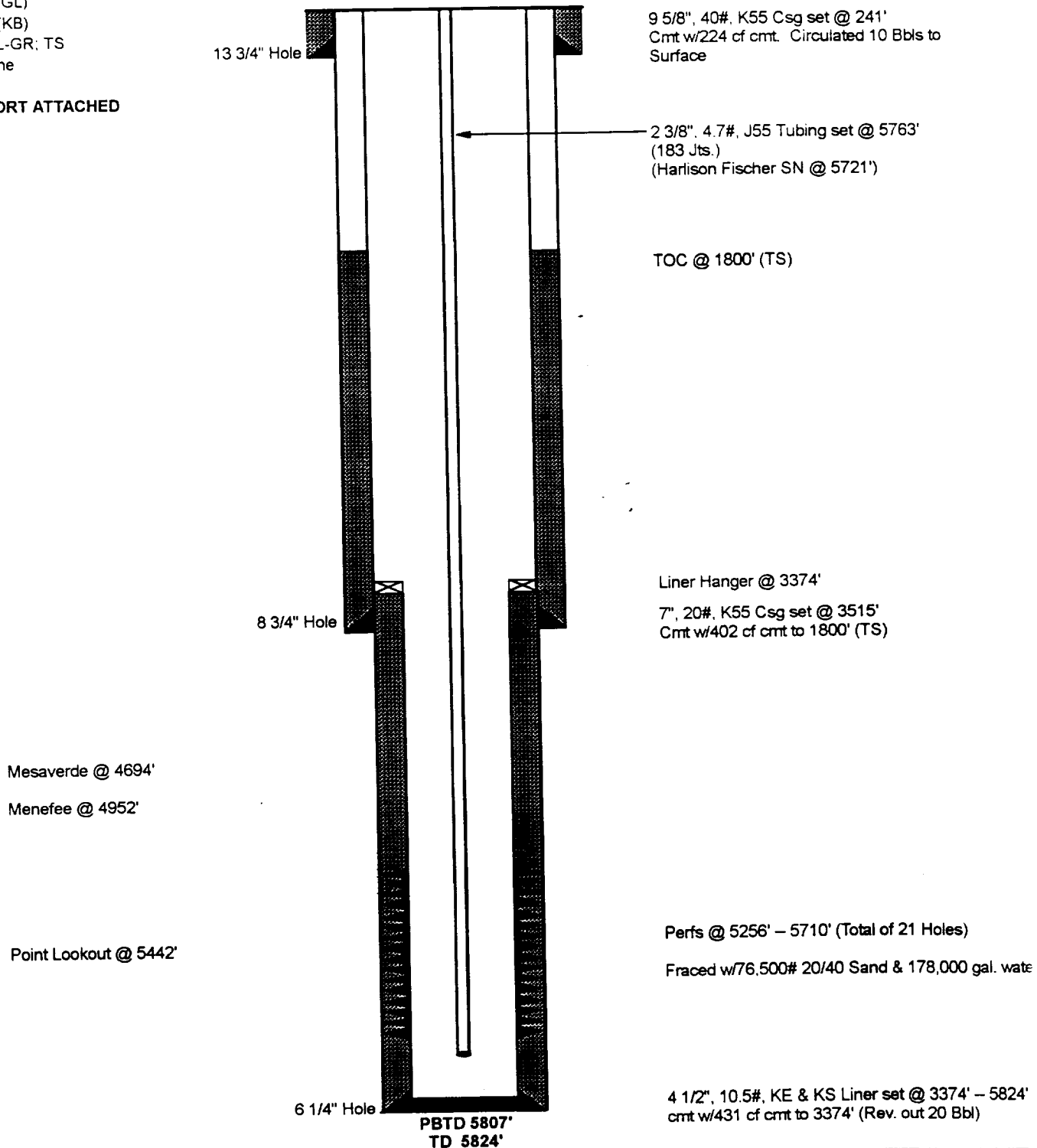
CURRENT -- 11/27/96

Blanco Mesaverde  
DPNO 48913A

1010' FNL, 1120' FWL,  
Section 16, T-30-N, R-10-W, San Juan County, NM  
Latitude/Longitude: 36.816681 / 107.893951

Spud: 7-2-80  
Completed: 4-7-81  
Elevation: 6548' (GL)  
6559' (KB)  
Logs: CDL-GR; IL-GR; TS  
Workover(s): None

WIRELINE REPORT ATTACHED



CASING PRESSURES		PRODUCTION HISTORY		INTEREST	PIPELINE
Initial SICP (4/81):	958 psi	Gas Cum:	1.1 Bcf	GWI: 78.95%	EPNG
Current SICP (8/93):	447 psi	Current (9/96)	102 Mcf/d	NRI: 67.80%	
		Oil Cum:	13.9 Mbo	SJBT: 0.00%	
		Current (9/96)	0 Bo/d		