NO. OF COPIES RECEIVED						30-64	15-46334	
DISTRIBUTION	\top	NEW	MEXICO OIL CONSE	Form C-101				
SANTA FE	 					Revised 1-1-6	55	
FILE						· · · -	Type of Lease	
U.S.G.S.	+					STATE 2	FEE	
LAND OFFICE	1 1					.5. State Oil	& Gas Lease No.	
OPERATOR	+ 1						E-6634	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work	ITT OK I E	italii i o				7. Unit Agre	ement Name	
_								
b. Type of Well A	DEEPEN PLUG BAC			G B ACK	8. Farm or L	ease Name		
OIL GAS T	1	SINGLE X MULTIPLE ZONE ZONE				Schu	ltz 🗫 Com G	
2. Name of Operator	отн	ER		ZONE L	ZONE L	9. Well No.		
El Paso Natural	Gas Co	mnany				13A		
_	- Gas Co	mpany					nd Pool, or Wildcat	
3. Address of Operator	i. a.t.a	m NM	97400				co Mesa Verde	
PO Box 4289, Fa	rmingto	, NM	0/499	Cout	h	1111111		
4. Location of Well	ER	LOC	15UU	Sout	<u>. N</u> uii	ME (ME	VIIIIIIIIIV	
						(ITA)	KKIIIIIII	
AND 1500 FEET FROM	тне Еа	ist Lini	E OF SEC. 16	rwp. 27N RGE. 8	W NMP			
	777771	777111				12. County		
						San Ju	an ()	
HHHHHH	111111	<i>HHH</i>			111111			
AHHHHHHH	HHHH	+++++	<i>HHHHH</i>	19. Proposed Depth	19A. Formo	rtion	20. Rotory or C.T.	
				4885'	Mes	a Verde	Rotary	
21. Elevations (Show whether DI	RT. etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	.l	22. Approx	r. Date Work will start	
5981'GL	,,		ewide	· · ·				
		1 3 ca c						
23.		P	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO				EST. TOP	
12 1/4"	9 5/	/ 8''	32.3#	200'		cu.ft.	circ.surf	
8 3/4"	7"		20.0#	2350'		cu.ft.	cover Ojo Ala	
6 1/4"	4 1/	/2"	10.5#	4885'	441	cu.ft.	circ.liner	
0 1/ .	1 ' '			1	ı		1	
Selectively per	forate	and sa	ndwater fra	cture the Me	esa Ver	de forma	tion.	
Selectively per	TOTALL	and sa	ildwater fra	ccare one m				
A 3000 psi WP a	- J 6000	nci +	oct double	gate nrevent	er eau	inned wi	th blind	
A 3000 psi wP a	na ouu	J PSI L	est double	nroventien	on thi	s well		
and pipe rams w	ill be	used f	or prow out	brevencron	OH CHI			
						_	REIVED PR25 1985	
This gas is ded	icated	•				SER	LEIVE III	
						1D) R		
The E/2 of Sect	lñ!	- 1085						
·						na VE	R25 1300	
				10-00	-85	A	WIN	
			APPROVAL	EXPIRES 10-25	ICEO	~ 11	CON. PIL	
HMI ECC DRILLING 13 COMMUNICATION								
			SPUD NOT	CE MUST BE SUBM	HIED		Dia	
			WITHIN 10	DAYS.				
IN ABOVE SPACE DESCRIBE P	ROPOSED PI	ROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A ON PRESENT	PRODUCTIVE ZON	E AND PROPOSED NEW PRODUC-	
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM,	, IF ANY.						
I hereby certify that the informat	ion above is	true and com	plete to the best of my	knowledge and belief.				
	1 1		Tule Drilli	ng Clerk			24 - 85	
Signed Jeggy	roak		_ TitleDIIIII	ng CICIK		Date Z		
(This space for	State Use)					-		
	$\langle \triangle \rangle$						DD 0 = 400E	
Street	2 Wan		~· T: E	SUPERVISOR DISTRIC	丌 架 3	DATE A	PR 25 1985	
APPROVED BY		8						
CONDITIONS OF APPROVAL.	FANY:							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.				
EL PASO MATURAL GAS COMPANY			SCHULTZ GAS COM "G" (E-6634)			13A				
Unit Letter	Section	Township	Range	County						
J	15	27N	- BM	San Jua	an					
Actual Footage Loc		2 4	3500	5 7.	n.a+					
1500 Ground Level Elev:		South line and	1500 fee	t from the	ast	line nted Acreage:				
5981	Mesa Ve				Dearce	320 Acres				
			L Rlanco	1 1		Actes				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes," type of consolidation										
If anower	is "no" liet the	owners and tract dea	criptions which have a	ictually been o	consolidated	(Use reverse side of				
	if necessary.)	J und tract des	pullans which have a		JJIIIdated.	, car to				
	•	ned to the well until a	ll interests have been	consolidated	(by communi	tization, unitization.				
	•		rd unit, eliminating su		•					
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			US APR 25 198	5	osition	- CICIK				
			(11			o Natural Gas				
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	l Sec	.	1 (51011 0		late Pare	0.7,770				
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	1		! 	3 -						
	1		<u> </u>	2						
	1		İ		I hereby certi	fy that the well location				
		15	1		shown on this p	olat was plotted from field				
	i		1		notes of actua	l surveys made by me or				
	ſ		1		•	vision, and that the same				
	ļ :			3		priect to the best of my				
	:		⊚ 1500'		knowledge and	belief.				
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