

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6634

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Schultz Com G
Address of Operator	9. Well No.
P. O. Box 4289, Farmington, NM 87499	13A
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER J 1500 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE. SECTION 16 TOWNSHIP 27N RANGE 8W NMPM.	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5981' GL	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Running Casing Liner

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-85

TD 4890'. Ran 68 jts, 4 1/2", 10.5#, K-55 production casing liner set at 4889'. Float collar set at 4876'. Top of Liner set at 2191'. Cmt'd w/50 class B, 50/50 POZ mix, w/2% gel and 0.6% Halad-9, (62 cu ft). Liner was dropped while cementing. Ceased cemented operations and TOOH with drill pipe. Set retrievable bridge at 1250' and NU wellhead. Will repair cement job on Liner during completion operations.

RECEIVED
JUN 19 1985
OIL CONSERVATION
DIVISION

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Doal TITLE Drilling Clerk DATE 6-18-85APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 19 1985

CONDITIONS OF APPROVAL, IF ANY: