

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. E-6634
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

AUG 7 1985

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

El Paso Natural Gas Company

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER J 1500 FEET FROM THE South LINE AND 1500 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 27 RANGE 8W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Schultz Com G

9. Well No.

13A

10. Field and Pool, or Wildcat

Blanco Mesa Verde

15. Elevation (Show whether DF, RT, GR, etc.)
5981' GL

12. County
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☒OTHER Fracturing and Treatment ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-85 Set whipstock to cut window. Now milling on casing.
7-22-85 Did not cut window. Milled up whipstock. Set bridge plug at 2171'. Set new whipstock.
7-23-85 Cut window in 7" casing. Milled out to 2170'.
7-24-85 Drilled to 2209'. Drilling down side of casing. Tripped in with knuckle joint and kicked off hole.
7-25-85 Continued drilling operations.
7-29-85 Reached TD of 4887'. Ran 81 jts. 4 1/2", 10.5#, J-55 casing, 3202' set at 4872'. Float collar @ 4874'. Liner hanger top @ 1707'. Cemented with 50 sks. Class "B" 50/50 Poz with 2% gel and 0.6% Halad-9 (62 cu.ft.) followed by 365 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% Halad-9 (496 cu.ft.). Circulated cement to liner top.
7-30-85 Clean out to 4856'. Pressure test to 3500#, ok. Perf'd 4643', 4655', 4702', 4714', 4723', 4729', 4765', 4801', 4830' w/l spz. Frac'd with 12,300# 20/40 sand and 41,480 gallons treated water. Flushed with 4,840 gallons.
Perf'd second stage 4435', 4440', 4444', 4448', 4452', 4456', 4460', 4464', 4468', 4483', 4500', 4512', 4523', 4545', 4565', 4591' w/l spz. Frac'd with 38,000# 20/40 sand and 82,700 gallons

8. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNED

Drilling Clerk

8-7-85

TITLE

DATE

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

AUG - 7 1985

CONDITIONS OF APPROVAL, IF ANY: