

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-6634	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐	
2. Name of Operator		El Paso Natural Gas Company		3. Address of Operator		P. O. Box 4289, Farmington, NM 87499	
4. Location of Well		UNIT LETTER <u>J</u>		LOCATED <u>1500</u>		FEET FROM THE <u>South</u>	
LINE AND <u>1500</u>		FEET FROM		12. County		San Juan	
15. Date Spudded		6-8-85		16. Date T.D. Reached		7-29-85	
17. Date Compl. (Ready to Prod.)		8-21-85		18. Elevations (DF, RKB, RT, GR, etc.)		5981' GL	
19. Elev. Casinghead		5981'		20. Total Depth		4886'	
21. Plug Back T.D.		4874'		22. If Multiple Compl., How Many		One	
23. Intervals Drilled By		Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name		4435-4830 (Blanco Mesa Verde)	
25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Temp Survey; Ind. Log; Comp. Density Sidewall NL; Depth Correlation L; Comp. Analyzed LS	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)			

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	218'	12 1/4"	118 cu ft	
7"	20.0#	2357'	8 3/4"	380 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	1707'	4886'	558 cu ft		2 3/8"	4807'	

31. Perforation Record (Interval, size and number)	4643, 4655, 4702, 4714, 4723, 4729, 4765, 4801, 4830, w/1 SPZ. 2nd stage 4435, 4440, 4444, 4448, 4452, 4456, 4460, 4464, 4468, 4483, 4500, 4512, 4523, 4545, 4565, 4591 w/1 SPZ
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4643-4830	12,300# 20/40 sand&41,480 gals w
4435-4591	38,000# 20/40 sand&82,700 gals w

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-2-85		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-21-85	3 Hrs.	3/4"		0	188 MCF	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 746	SI 753		0	860	0	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut in to be Sold	Bill Norman

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Perry D. Oak</u>	TITLE <u>Drilling Clerk</u>	DATE <u>8-26-85</u>
----------------------------	-----------------------------	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra _____ 3037'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde _____ 3784'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3790'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4408'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3037	3784	747	Chacra				
3784	3790	06	Mesa Verde				
3790	4408	618	Menefee				
4408	4886	478	Point Lookout				