

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. SF-078138	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ DHC-2316						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Morris A #13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'FNL, 1110'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-26492	
10. FIELD AND POOL, OR WILDCAT WC:30N11W15H Chacra/Blanco MV						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.15, T-30-N, R-11-W	
14. PERMIT NO.				DATE ISSUED OCT 25 1999		12. COUNTY OR PARISH	13. STATE
15. DATE SPUDDED 8-13-85	16. DATE T.D. REACHED 8-18-85	17. DATE COMPL. (Ready to prod.) 9-7-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5851'GL		19. ELEV. CASINGHEAD 5851'	
20. TOTAL DEPTH, MD & TVD 5060'		21. PLUG. BACK T.D., MD & TVD 5051'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-5060' no	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3095'-3448' Chacra commingled w/Mesaverde						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density sidewall Neutron Log; Temp. Log; Ind. GR-L; Temp Survey						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#		226'		12 1/4"	
7"		20.0#		2652'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		2493'		5060'		450 cu ft	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4709'					
31. PERFORATION RECORD (Interval, size and number) 3095,3101,3105,3112,3117,3133,3155,3174,3194,3206, 3225,3268,3277,3321,3332,3334,3346,3367,3393,3405, 3427,3448							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3095'-3448'				100,000 gal 20# Inr gel, 200,000# 20/40 AZ snd			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-7-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9-7-99		HOURS TESTED		CHOKE SIZE		PRODN FOR TEST PERIOD	
						OIL—BBL 807 Pitot gauge	
FLOW. TUBING PRESS. SI 360		CASING PRESSURE SI 366		CALCULATED 24-HOUR RATE		OIL—BBL GAS—MCF WATER—BBL	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None						TEST WITNESSED BY OCT 21 1999	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Regulatory Administrator				DATE 7-28-99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3091'	3872'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra Mesa Verde Menefee Point Lookout	3091' 3872' 4096' 4614'	
Mesa Verde	3872'	4096'	Gry, fine-grn, dense sil ss., carb sh & coal			
Menefee	4096'	4614'	Gry, fine-grn s, carb sh & coal			
Point Lookout	4614'	5060'	Gry, very fine sil ss w/frequent sh breaks			