SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 36-645-36649
5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	GEOLG	GICAL SURVET			SF 078201-B				
APPLICATION	I FOR PERMIT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
la. TYPE OF WORK	LL 🗓	DEEPEN [PLUG BAG	-к П	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL		DELFEIN [ILOG DAV	-i/ L.					
OIL GA	S OTHER		SINGLE MULTIP	LE X	8. PARM OR LEASE NAME				
2. NAME OF OPERATOR					Riddle				
Turner Produ	ction Company		(505) 334-25		9. WELL NO.				
3. ADDRESS OF OPERATOR		555	<u> </u>						
c/o A. R. Ke	ndrick, Box 51	6, Aztec, NM 87	410		10. FULL AND POOL OF WILDCAT Blanco Fruitland ext				
4. LOCATION OF WELL (Re At surface	eport location clearly and	in accordance with any	State remire perty E	D	Blanco Pictured Cliffs 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA				
	890' FNL 185		SEP 10 1985	-	C-15-T30N-R9W				
4. DISTANCE IN MILES A					12. COUNTY OR PARISH 13. STATE				
	north of Blanco	, NM BURE	AU OF LAND MANAGEME	NI Ara	San Juan New Mexico				
15. DISTANCE FROM PROPU LOCATION TO NEAREST		• •	MNOTON RESOURCE ARE	17. NO	HIS WELL				
(Also to nearest drig	. unit line, if any)	390'	160		= 160//60				
S. DISTANCE FROM PROPO TO NEAREST WELL, DR	RILLING, COMPLETED,	1	PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS				
OR APPLIED FOR, ON THE	S LEASE, FT.	390'	3500'		Rotary				
21. ELEVATIONS (Show with	HEEING OPERATIONS /	UTHORIZED ARF			22. APPROX. DATE WORK WILL START*				
0402 011 311	INTELL TO COMPLIANCE	E 1111-11		This 3	October 15, 1985				
" (GENERAL REQUIREMEN	130POSED CASING AN	D CEMENTING PROGRA	DOCOTOM.	PURSUANT TO ME CELL MANA				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		POLI PERMANDIPOLISTICS 3185.6				
12 ½"	8 5/8"	32# J-5	5 120 '		Cu Ft (Circulate to surface)				
7 7/8"	4 1/2"	10.5# K-5	<u> </u>	600 0	Cu-Ft (Cover 100 above Ojo				
					Alamo formation)				
		1		'					
		orate and fract	ure potential pa	y zone	es in Fruitland and Pictured				
Cliffs forma	tions.			1	그는 영화 그룹 요즘 시민이를				
Th :				1					
The gas is dedicated									
The NW% of Section 15 is dedicated to this well.									
The NW, of Section 12 is dedicated to this well.									
					JANDELBA				
				يدهر	JAN 0 6 1986				
				O	IL CON. DIV. DIST. 3				
					DIST O				
					2.01. (4				
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or	plug back, give data on pr	esent prod	ductive zone and proposed new productive ed and true vertical depths. Give blowout				
one. If proposal is to C reventer program, if any		any, give pertinent data	on subsurface locations an	ш дилаките	and true vertical depends are blowds				
4. 2 N	11/1	• 1							
SIGNED _	Dengu	AC	Agent		September 9, 1985				
(This space for Feder	ral or State office use)				'A DDD OL				
PERMIT NO			APPROVAL DATE		APPROVED				
					AS AMENDED				
APPROVED BY		TITLE			DATE				
CONDITIONS OF APPROVA	AL, IF ANY:				JAN 03 1986				

/8/ J. Stan McKee M. MILLENBACH AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances		the outer bound	uries of the Secti	on.	Well No.
Operator			Le	dse			well No.
TURNER PRODUCTION COMPANY				RIDDLE County			
Unit Letter	Section			Range	San Juan		
C	15	30N		9W] San	บนสถ	
Actual Footage Loce		Maran tala		1850	44 4 A) -	West	, line
890		North			feet from the		Dedicated Acreage:
Ground Level Elev:	Producing Fo	, 1010	Tand		ruitland e		160 / 160 Acres
6402		red Cliffs			ictured Cl		1 1 1 1 1
	an one lease is						ip thereof (both as to working
3. If more the dated by c	ommunitization,	different owner unitization, for answer is "yes	rce-pooling	etc?		e interest:	s of all owners been consoli-
	. 44	1			ove actually	heen cons	olidated (Use reverse side of
		owners and tr	act descrip	otions which f	IN AC WEITA I		olidated. (Use reverse side of
No allowat	necessary.) le will be assign ling, or otherwise	ned to the well or until a nor	until all in i-standard v	nterests have unit, eliminati	been consolic ng such intere	lated (by	communitization, unitization, been approved by the Commis-
*****	****	* * * * *		1			CERTIFICATION
**	1 . d	*		! .		l has	aby certify that the information con-
*	1 8890	. *		1		. 1	d herein is true and complete to the
*	, 7	*	RF	CEI	VED	1	of my knowledge and belief.
* 1850'		*	*		V E D	""	or my anominoge and betrett
*		*	. •	CEDI - A 10	٥٢		·
*	ı	*		SEP 1 0 19	85	Nome	21 1
* *	- 					1	R Dendrick
★ SF-078;	201-B	*	BUREA	U OF LAND MAN	IAGEMENT	Positio	
*		*	FARMI	NGTON RESOUR	RCE AREA		Agent
ት ታ		*		1		Compa	
*	ı	*		1			Turner Production Comp
*	Sec	· .		1		Date	
# #	1	*		1		<u> </u>	August 27, 1985
*	1	* * * * *		1			
*******			15	JAN	0 6 198 6	show	reby certify that the well location in on this plat was plotted from field so of actual surveys made by me or my supervision, and that the same
	•	1		i i			rue and correct to the best of my
	i I				JN. DIV. <u>st. 3</u>	1 1	ledge and belief.
						Date S	urveyed - 01
	1					Au	gust 23, 1985
				ı			aced Professional Engineer
	i i			 		and In	Lond Surveyor A.C. B. Kerr Jr.
	<u> </u>			<u> </u>	<u></u>	Certific	contrible from Vigor
		1 311 7000	1			300	(0)

