

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 87/2114 PM 3:59

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1900' FSL, 1815' FEL, Sec.10, T-32-N, R-8-W, NMPM

J

5. Lease Number
NM-6889

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Reese Mesa #102

9. API Well No.
30-045-26984

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Temporary abandon

13. Describe Proposed or Completed Operations

It is intended to temporary abandon the subject well according to the attached procedure and wellbore diagram. It is not economic to dewater the Fruitland Coal at present. It is planned to do so in the future.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM6) Title Regulatory Administrator Date 4/10/97

(This space for Federal or State Office use)
APPROVED BY /s/ Doane W. Spencer Title _____

Date APR 17 1997

CONDITION OF APPROVAL, if any:

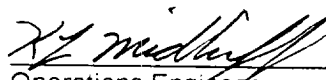
NMOOD

PROCEDURE TO TEMPORARILY ABANDON WELL

Reese Mesa #102
3242A
Fruitland Coal
1900' FSL, 1815' FEL,
Unit J, Sec. 10, T32N, R08W, SJC, NM
Lat/Long: 36°59.76" - 107°39.47"

1. Test location rig anchors and replace as necessary. Comply with all NMOCD, BLM, and BROGC safety regulations.
2. MIRU daylight PU. Kill well with 2% KCl water. ND wellhead NU BOP.
3. POOH with 2-3/8" tubing set @ 3226'. RIH with 7" casing scraper to 3474'. POOH.
4. PU and RIH with 7" CIBP on 2-3/8" tubing; set CIBP at 3459'. Load casing with packer fluid (3 quarts Unichem TH 606 per 100 bbl 2% KCl water) and pressure test casing to 500 psi for 30 minutes with a chart.
5. ND BOP, NU wellhead. RDMO PU. Send tubing to yard.

Approve:


Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:	Kevin Midkiff	Operations Engineer	326-9807 (Office) 564-1653 (Pager)
	Cliff Brock	Production Foreman	326-9818 (Office) 326-8872 (Pager)

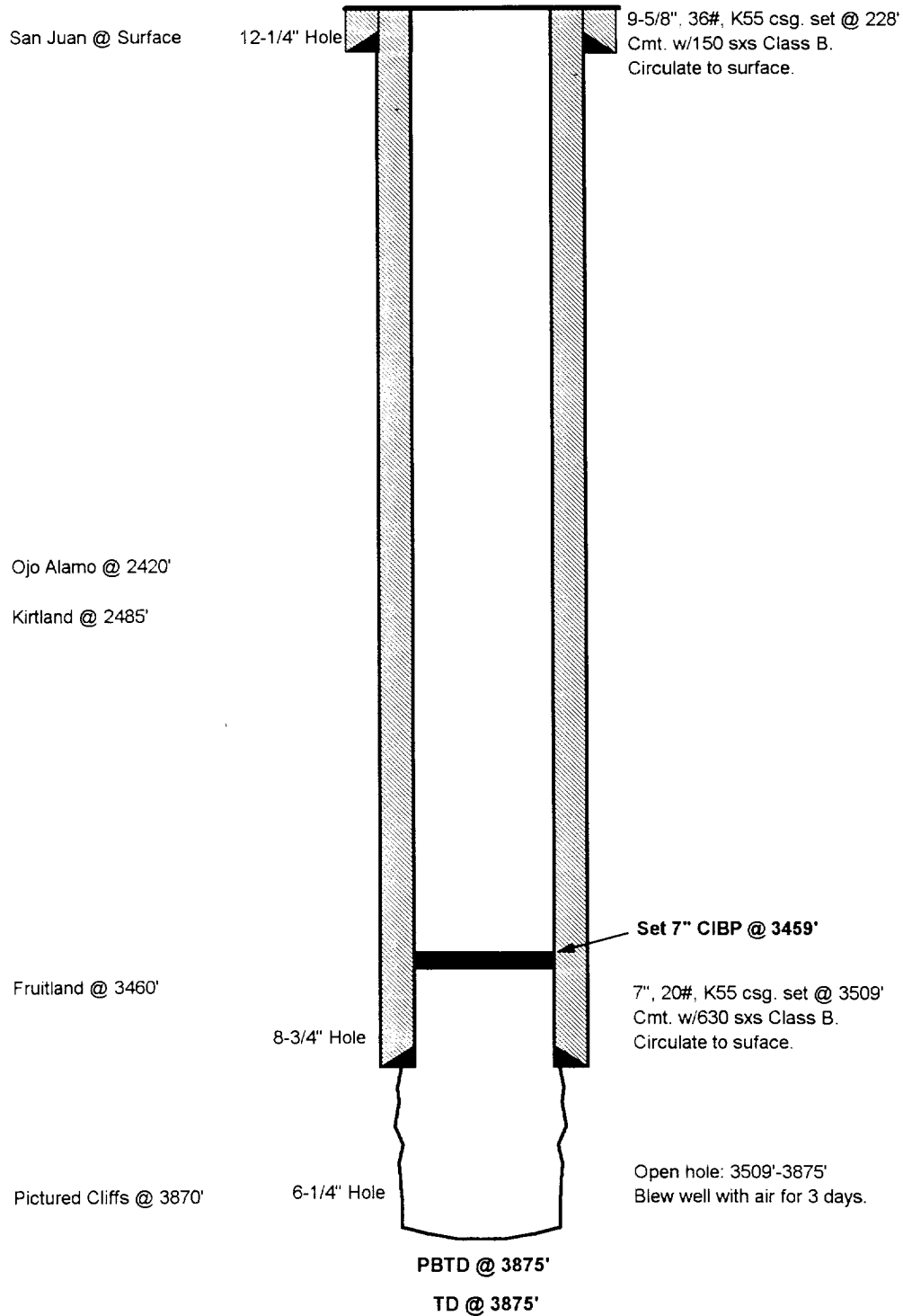
Spud: 08/09/88
Completed: 02/05/90
Elevation: 7008' (GL)
7021' (KB)
Workovers:
11/21/88: BHP shows water level @ 1000'.
BHP = 1729 psig.
9/15/90: Pull tubing (heavy drag). Coal
chunks stuck in tubing. Tag fill @
3255'. Landed tbg. @ 3226'

Reese Mesa #102

Proposed T&A

DPNO: 3242A
Fruitland Coal

1900' FSL, 1815' FEL
Unit J, Sec. 10, T32N, R08W, SJC, NM
Lat/Long: 36°59.76", 107°39.47"



Burlington Resources Well Data Sheet

DPNO: 3242A Well Name: REESE MESA 102 Meter #: 81021 API: 30-045-2698400 Formation: FRC

Footage: 1900'S, 1815'E Unit: J Sect: 10 Town: 032N Range: 008W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: BH Test Date: 5/12/94

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	8 3/4"	6 1/4"	
Casing:	7 7/8" 36" K-55	7" 20" K-55	Open Hole	
Casing Set @:	232'	3509'	3509' - 3875'	
Cement:	150 SPS Class B	630 SPS Class B		
TOC: Surf. By: Circ.		TOC: Surf. By: Circ.	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: MOI Spud Date: 08/09/88

GLE: 7008 First Del. Date: 02/05/90

KB: 7021 MCFD: 12

TD: 3875' BOPD: 0

PBD: 3875' BWPD: 0

Completion Treatment: SLIP 12.75

Open Hole Elow well with air for 3 days

Formation Tops	
SJ <u>Surface</u>	CH
NA	MF
OA <u>2420'</u>	PL
KT <u>2485'</u>	GP
FT <u>3466'</u>	GH
PC <u>3870'</u>	GRRS
LW	DK
CK	

CURRENT DATA:

Perfs: Open Hole 3509' - 3875'

Tubing: 2 3/8" 4.7" J-55 @ 3226'
511 @ 3195'

Packer: _____

Pump Size: _____

Rod String: _____

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
Remarks: <u>11/21/88 - EHP shows water level @ 1000' EHP = 1727 fms</u>			
<u>9/1/90 - Pull log (loss - drag) Coal chunks stuck in tubing. Tag Fall @ 3255'</u>			
<u>Landed tubing @ 3226'</u>			

Workover Required: No Yes

Prod Ops Project Type: TA Area Team Project Type: Run Liner Reviewed By: Kevin Midkiff

Prod Ops Project Status: Inventory Area Team Project Status: Inventory Date Reviewed: 3/27/97

Date Submitted To Team: 3/31/97 Date Printed: 3/27/97