

CONFIDENTIALForm C-105
Revised 1-1-89State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**P.O. Box 2088
Santa Fe, New Mexico 87504-2088Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240**DISTRICT II**
P.O. Drawer DD, Artesia, NM 88210**DISTRICT III**
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-27143

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ridenour Gas Com A

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW

WELL ☒

WORK

OVER ☐DEFTEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

Amoco Production Co.

3. Address of Operator

2325 E. 30th Street, Farmington NM 87401

4. Well Location

Unit Letter G : 1450' Feet From The North Line and 1550' Feet From The East Line

Section

13

Township

31N

Range

11W

NMPM

San Juan

County

10. Date Spudded

11-21-88

11. Date T.D. Reached

11-24-88

12. Date Compl. (Ready to Prod.)

1-7-89

13. Elevations (DF & RXB, RT, GR, etc.)

5879' Kb

14. Elev. Casinghead

5866' Gr

15. Total Depth

2772'

16. Plug Back T.D.

2717'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

O-Td

19. Producing Interval(s), of this completion - Top, Bottom, Name

Fruitland 2498'-2576'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DIL-SP-GR, DEN-GR-CALIPER

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 # K55	262'	12-1/4"	500 sx Class B	
5-1/2"	17 # N80	2766'	7-7/8"	365 sx Class B	
				220 sx Class B	
				cement top	600'
				brodenhead squeeze 200sx Class B	0m

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24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2473'	

26. Perforation record (interval, size, and number)
2498'-2507', .5" dia, 4js pf, 36 shots
2544'-2576', .5" dia, 4js pf, 128 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2498'-2576' 71876 gal 30" xlink gel

13000 # 40-70 sand

200000 # 12-20 sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-1-89		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-22-89	24				115	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
70	70			115	5		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

List Attachments

Test Witnessed By

m. McClelland

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

K. K. Stratton

Printed Name

K. K. Stratton

Title Adm. Serv.

Date 5-11-89

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirland-Fruidand <u>2056'</u>	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2578'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Ozte _____
Blorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
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