

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 27143
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Ridenour Gas Com A
2. Name of Operator Amoco Production Company Attn: John Hampton	8. Well No. 1
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	9. Pool name or Wildcat <del>Cedar Hill</del> Basin FRT. Cond
4. Well Location Unit Letter G : 1450 Feet From The North Line and 1550 Feet From The East Line Section 13 Township 31N Range 11W NMPM San Juan County	
10. Elevation (Show whether OF, RKB, RT, GR, etc.) 5866' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Stimulate with CO2 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/26/90

Amoco Production Company stimulated the subject well as follows:  
Rigged up CO2 equip.- press. tested lines to 285psi- pumped 113  
tons CO2- Min rate was 2.85bbbls/min, max rate 8.4bbbls/min, Max  
press was 800psi Avg. rate 90psi. Return to production 10/1/90

RECEIVED

SEP 12 1991.

OIL CON. DIV.)  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton/223 TITLE Sr. Staff Admin. Supv. DATE 9-10-91

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP 12 1991

CONDITIONS OF APPROVAL, IF ANY: