

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. BEHAV. ☐	Other _____
2. NAME OF OPERATOR						Attn: John Hampton	
3. ADDRESS OF OPERATOR						P.O. Box 800, Denver, Colorado	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements):						At surface 1970' FNL, 1670' FEL, SW/NE	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.						DATE ISSUED	
30 045 27590						7/789	
15. DATE SPUDDED						16. DATE T.D. REACHED	
2/5/90						2/8/90	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	
3/28/90						6058'	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD						21. PLUG, BACK T.D., MD & TVD	
2832'						surface	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
						ROTARY TOOLS	
						yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2674'-2832' Fruitland Coal open hole completion						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Mud logs only- open hole completion						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36 #		275'		12 1/4"	
7"		23 #		2674'		8 3/4"	
						250 sx Class B	
						440 sx 65/35 lite	
						100 sx Class B tail	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
						30. TUBING RECORD	
						SIZE	
						DEPTH SET (MD)	
						PACKER SET (MD)	
						2 3/8"	
						2659'	
31. PERFORATION RECORD (Interval, size and number)							
no perfs or fracs open hole completion							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/8/90		Flowing				SI/Wo pipeline	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
3/27/90		24		34/64		OIL—BBL. 0	
						GAS—MCF. 1603	
						WATER—BBL. 84	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 0	
368		500				GAS—MCF. 1603	
						WATER—BBL. _____	
						GAS-OIL RATIO _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
John Hampton		Sr. Staff Admin Supv.				9/11/90	

RECEIVED
SEP 24 1990
OIL CON. DIV.

ACCEPTED FOR RECORD

SEP 20 1990

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Coal Pictured Cliffs	2674' 2872'	