

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator AMOCO PRODUCTION COMPANY		Attention: DEBBIE MEDINA		5. Lease Designation and Serial No. SF-078385	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		(303) 830-5278		6. If Indian, Allottee or Tribe Name		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1970'FNL 1670'FEL Sec. 35 T 30N R 8W SE/4 NE/4				8. Well Name and No. FLORANCE /P/ #3		9. API Well No. 3004527590	
				10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL		11. County or Parish, State SAN JUAN NEW MEXICO	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RECAVITATE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU - 2/25/94 - LAY DN 87 JTS 2.375" TBG. R/U BLUE JET X SET BAKER MODEL "N" DRILLABLE CIBP @ 2570' X SET DN ON BP X SPOOL OUT OF HOLE X R/D BLUE JET. TST BOP'S X HCR VALVES X KILL X CHOKE MANIFOLDS T/2500 PSI HIGH. X ALL TST GOOD. TIH T/CIBP @ 2570'. P/U POWER SWIVAL X DRILL OUT CIBP @ 2570' X UNLOAD HOLE X 1500 CFM AIR. TIH X TAG BRIDGE @ 2803' X C/O F/2803' T/2832' X TIGHT HOLE @ 2815' X LD 1-JT DP X C/O T/2832' X 1500 CFM AIR X 5-BBL WTR SWEEPS EVERY 15 MIN. SHORT TRIP INTO SHOE X TIH T/BTM X NO BRIDGES X NO FILL. TIH X PMP OUT ARMS X START UNDERREAMING @ 2679' X UNDER REAMING @ 2730' REPORT TIME. UNDERREAM F/2730' T/2832' X CIRC HOLE CLEAN. TIH X BIT X TAG UP @ 2781' C/O F/2781' T/2832' X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 15 MIN. SURGE WELL NATURAL 15 TIMES. TIH X TAG UP @ 2790'. C/O F/2790' T/2832' X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 15 MIN. TOH. R & R ON BTM X 1500 CFM AIR X 5 BBL WTR SWEEPS EVERY 15 MIN. TOH. SURGE WELL NATURAL 8 - TIMES F/420 PSI T/440 PSI X 1-HR. S.I. BETWEEN SURGES. TRIPPING IN HOLE. C/O BRIDGE AT 2790 AND TIH TO TD AT 2833. TOH. SURGE WELL 7 TIMES TO 420 PSI W/ONE HR SHUT INS. TIH AND TAG BRIDGE AT 2790. C/O BRIDGE AT 2790 AND TAG TD AT 2832 W/750 CFM AIR. CIRC AND R&R AT TD W/750 AND 1500 CFM. CST WELL NATURALL W/ONE HR SHUT INS TO 400 PSI. TIH. TAG BRIDGE AND WIPE OUT F/2795 TO 2802 W/750 CFM AIR AND 5 AND 10 BBL WATER SWEEPS. HAD 8 FT OF FILL AT TD. R&R W/1500 CFM AND ONE SOAP SWEEP. R&R W/750 CFM AIR AND DRY HOLE UP. TIH AND TAG 12 FT OF FILL. R&R AT TD 2832 W/750 CFM AIR AND LAY DOWN DP TO SHOE. TIH. TAG 3 FT. OF FILL AT TD W/NO BRIDGES OR TIGHT HOLE. CIRC WITH AIR AT TD AND 3 BBL WATER SWEEPS PER HALF HOUR. LAY DOWN DP AND DC'S. PICK UP 85 JTS OF 3.5 IN 93 LB/FT J55 8 RD EUE FBN TBG W/F NIPPLE AND NULE SHOE AND LAND TBG END AT 2672. BAKER F NIPPLE W/2.75 IN PROFILE SA 2639. RD MOSU - 3/17/94.

14. I hereby certify that the foregoing is true and correct

Signed

*Debbie Medina*

Title

BUSINESS ASSOCIATE

Date

03-17-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

MAR 22 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.