

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir; 33  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

**SF 078385**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Florance P 3**

9. API Well No.

**30-045-27590**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan New Mexico**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Mary Corley**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 772533**

**(281) 366-4491**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1970 1670  
2290' FNL & 1440' FEL Sec. 35 T30N R8W Unit G**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

**Well Repair**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco production Company request permission to repair the subject well as per the attached well repair procedure.



14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title **Sr. Business Analyst**

Date **02/11/00**

(This space for Federal or State office use)

Approved by

**/s/ Charlie Beecham**

Date **FEB 15 2000**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOCD

## Well Repair Procedure Florance P #3

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### Objectives:

1. Clean out fill, cavitate (minor), and stabilize open hole section
  2. Run and perf liner; Re-run TBG
  3. Return well to production
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1. MIRURT ND tree, rig up BOP's w/cavitation capability. Test BOE. TOH with 2.875" tubing- visually inspect TBG and report any sign of corrosion.  
Note: 2 7/8" TSA 2791' w/blind mule shoe, 4' perf'd sub, 1 jt TBG, and 2.25" F-nipple on bottom (6.5# J55 FBN)
2. Pick up 4.750" drill collars and 3.500" drill pipe with 6.250" bit and clean out fill to total depth (2,832') using air and foam. Cavitate O.H. section for 24 hrs. Stabilize hole as quickly as possible to allow running liner (after reaching TD, trip out to casing shoe and wait for 4-6 hours and check to determine amount of fill and how difficult it is to clean up.
3. Run a blank 5.500" flush joint liner (Hydril 511) from TD back to approx. 2,625' (approx. 50' overlap). Install a tri-cone bit on bottom with a float immediately above bit and a TIW JGS 5 1/2"x 7" liner hanger. Strip in hole and drill to bottom with power swivel if necessary. Hang liner, lay down drill pipe.
4. RU SOFS, Run GR-CCL and tie into open hole mudlog to identify correct coal seam depths; TIH and Perforate (w/ 3 1/8" CSG gun) as follows:

| COAL SEAMS |                 | PERFORATIONS    |        |          |
|------------|-----------------|-----------------|--------|----------|
| Ignacio    | 2,725 to 2,743' | 2,725 to 2,743' | 4 jspf | 72 holes |
|            | 2,752 to 2,758' | 2,752 to 2,758' | 4 jspf | 24 holes |
| Cottonwood | 2,771 to 2,790' | 2,771 to 2,790' | 4 jspf | 76 holes |
| Cahn       | 2,802 to 2,820' | 2,802 to 2,820' | 4 jspf | 72 holes |
| Total      |                 | 214 Holes       |        |          |

6. Run 2 7/8" TBG as follows:
  - 1) Mule shoe
  - 2) One Jt 2 3/8" TBG
  - 3) 2.250" F-nipple with retr. plug in place
  - 4) Balance of 2 7/8" TBG
7. Land bottom of TBG at approximately 2790'. Pull retrievable plug.
8. RDMORT. Turn well over to production.