

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF - 078385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

AMOCO PRODUCTION COMPANY

Contact:

MARY CORLEY

E-Mail: corleyml@bp.com

## 3a. Address

P.O. BOX 3092  
HOUSTON, TX 77253

## 3b. Phone No. (include area code)

Ph: 281.366.4491  
Fx: 281.366.07008. Well Name and No.  
FLORANCE P 39. API Well No.  
30-045-2759010. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T30N R8W Mer SWNE 1970FNL 1670FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company performed a well repair on the subject well. Please reference the attached well repair work subsequent report for the detailed operations.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6172 verified by the BLM Well Information System  
For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 08/06/2001 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

**FLORANCE P 3**  
**REPAIR SUBSEQUENT REPORT**  
**08/02/2001**

- 07/15/2000 MURUSU. NU BOP, HCRs, Blooie Lines & manifold lines.
- 07/16/2000 Test RAMS. Unseat TBG hanger. TOH w/2 3/8" TBG. Change rams , RU to run DCs. Press test BOPE 250 PSI Low, 2000 PSI high. TOH. RU & TIH & C/O to bottom. Tagged bridge @ 2750', fill @ 2785'.
- 07/21/2000 TIH & C/O to bottom @ 2820'. O.H.T.D. @ 2832'. C/O getting heavy coal returns.
- 07/18/2000 C/O hole to bottom. TOH. TIH & cavitate O.H. section. Build natural for 2 hrs to 120 PSI. Surge well natural. Surge well natural SI for 2 hrs BU = 120 PSIG. Returns coal W/WTR. Surge well W/air, build natural for 1 hr. Add air to 190 PSI, broke over. Flow back. CST natural from surface. Build for 2 hrs to 120 - 130 PSI. Flowback for 1 hr. Surge well natural.
- 07/19/2000 C.S.T. from surface. TIH & tag 5' fill. C/O to BTM. Circ & cond on BTM W/air mist.
- 07/20/2000 Circ & cond on BTM W/air mist. TOH. RU CSG tools & MU hanger on DP. RU & run 5 1/2" liner. BOL @ 2831', Float @ 2828', TOL @ 2614'. TOH. RU & run CCL & correlated TOL @ 2614'. RU & perf coal seams W/ 3 1/8", 4 JSPF CSG guns @ 2802' - 2820'; 2771' - 2790'; 2752' - 2758'; 2725' - 2743'.
- 07/21/2000 RU stripper head & change rams. Run mule shoe, 1 JT 2 7/8" TBG & 2 1/4" F nipple. Repair slips. Run comp string to 2791'. Land TBG hanger. ND BOP & NU & test packoff & tree to 3000PSI. Test OK. RDMOSU. Rig released @ 23:59 hrs.

08/02/2001

*MD*