

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1175' FNL 1850' FEL, Sec. 26, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078506

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hunsaker #726

9. API Well No.
30-045-28126

10. Field and Pool
Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - pump installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pumping unit for the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (EJG5) Title Regulatory Administrator Date 7/13/98

TLW

(This space for Federal or State Office use)

APPROVED BY ASJ Duane W. Spencer

Title

Date

CONDITION OF APPROVAL, if any:

NMCCO

Hunsaker #726
PUMPING UNIT INSTALLATION PROCEDURE
7/13/98

Unit B, Section 26, T31N, R9W, San Juan County, New Mexico

Lat. 36.873291

Long. 107.746948

1. MIRU PULLING UNIT.
2. NDWH / NUBOP.
3. PU AT LEAST 2 JTS. OF TBG. - TIH TO TAG FOR FILL.
4. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 3201', THERE ARE 102 JTS. OF 2-3/8" 4.7# J-55 WITH F-NIPPLE @ 3168').
5. PU 4-3/4" BIT ON TBG. AND TIH TO COTB. CIRC. HOLE CLEAN.
6. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 3206'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(3195'-3205'), 2-3/8"x6' PUP JOINT(3191'-3195'), 2-3/8"x4' PERFORATED SUB(3185'-3191') AND 2-3/8" SN @ 3185'.
7. HANG TBG. IN DONUT NDWH / NUWH.
8. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER AND 4' GAS ANCHOR. RUN THREE - 1-1/4" SINKER BARS, 125 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1-1/4"x1-1/2"x10' POLISHED ROD LINER.
9. SEAT THE DOWNHOLE PUMP. HANG HORSES HEAD ON, SPACE PUMP.
10. LOAD TBG. . PRESSURE TEST.
11. START PUMPING UNIT. AND TEST OK (ADJUST SPACING IF NEEDED).
12. RDMO.

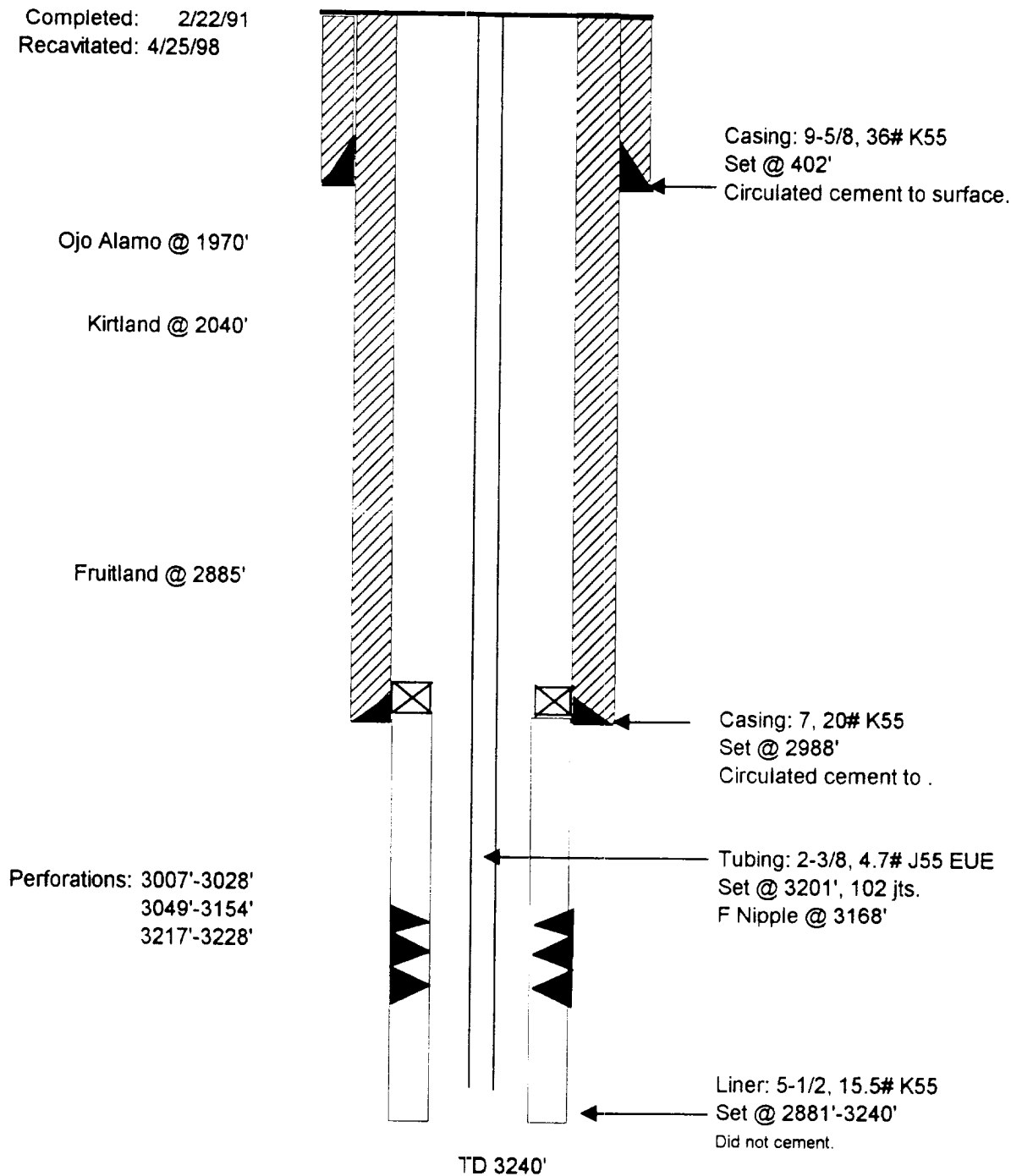
COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E. J. Giles 7-13-98
Prepared: E.J. Giles

Bruce W. Boyer 7-13-98
Approved: Drilling Supt.

Hunsaker #726
(Current)
Basin Fruitland Coal
Unit B, Section 26, T31N, R9W, San Juan County, New Mexico

Completed: 2/22/91
 Recavitated: 4/25/98



Burlington Resources

Hunsaker # 726

Perfs 3007'-3028'

Set of 3/4" Pony Rods 2', 4', 6', 8'

125- 3/4" Grade D Sucker Rods

3- 1 1/4" Sinker Bars

Perfs 3049'-3154'

2" x 1 1/4" x 10' x 14' RHAC-2 Pump

4' SMG with 2-cup wiper Top &

Bottom, Sand Check

Bottom Perfs 3217'-3228'

S.N.

6'
Perf.
Sub.

4'
Pup
Jt.

10'
Pup
Jt.

Purge
valve

Casing 9 5/8" 36# K55 set at 402

Casing 7" 20# K55 set at 2988'

Liner 5 1/2" 15.5# K55 set at

2981'-3240' PBTD 3240'

Set of 2 3/8" Pup JTs 2', 4', 6', 8', 10'

2 3/8" 4.7# J55 Tubing 102 JTs

Seating Nipple 3185'

Future
Configuration

34' RAT HOLE

PBTD 3240