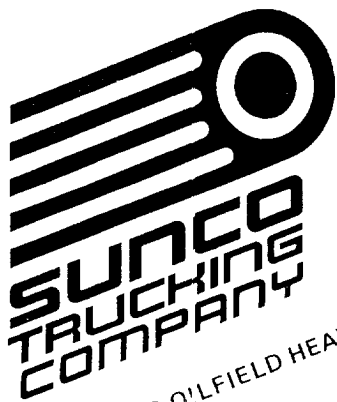




WATER AND OILFIELD HEAVY HAULING P.O. BOX 443, FARMINGTON, NM 87499 (505) 327-0416

NEW MEXICO OIL CONSERVATION DIVISION
1000 RIO BRAZOS RD.
AZTEC NM. 87410

NOV. 12 1996

ATTN.: MR. FRANK CHAVEZ

SUBJECT: CHANGE IN MONITOR REQUIRMENTS FOR CLASS I INJECTION WELL

DEAR MR. CHAVEZ

WE WISH TO SOLICIT THE DIVISION'S APPROVAL TO CHANGE THE CASING PRESSURE MONITORING REQUIREMENTS FOR OUR CLASS I INJECTION WELL. WE PROPOSE TO INSTALL A CASING DIFFERENTIAL TANK ON THE BACKSIDE OF THE WELL.

THE FUNCTION OF THIS TANK WOULD BE TO AUTOMATICALLY ADJUST TO THE CHANGES IN TEMPERATURE CREATED DURING INTERMITTENT OPERATIONS OF THE INJECTION PUMP. ALSO A SIGHT TUBE WOULD BE INSTALLED ON THE TANK FOR MONITORING PURPOSES, THIS SYSTEM WOULD BE OUR LEAK DETECTOR FOR TUBING AND CASING . (above packer)

THIS SYSTEM WOULD STOP OUR LARGE PRESSURE CHANGES CAUSED BY INTERMITTENT INJECTION. HOWEVER THIS WOULD NOT BE A PRESSURE SYSTEM AS REQUIRED BY OUR NEW ORDER.. PERIODICALLY WE COULD PRESSURE TEST THE CASING, AS EXTRA INSURANCE TO THE INTEGRITY OF THE WELL.

SUNCO DISPOSAL OPERATES ITS INJECTION PUMP ONLY WHEN THE FACILITY IS OPERATIONAL .(7am-12midnight) IF BUSINESS WERE TO DICTATE 24 HOUR OPERATIONS THERE SHOULD BE NO REASON WHY THE ORIGINAL REQUIREMENT COULD NOT BE COMPLIED WITH.

THANKS FOR YOUR CONSIDERATION OF THIS MATTER. AND IF I CAN ANSWER ANY FURTHER QUESTIONS PLEASE CALL ME AT 334-6186.

MY BEST REGARDS,

M. TALOVICH
SUNCO DISPOSAL MANAGER

CC: D. FOUST
FILE