

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Alpha 1-29-12 Hike No. 1
2. Name of Operator Merrion Oil & Gas Corporation	9. API Well No. 30-045-29167
3. Address and Telephone No. P. O. Box 840, Farmington, New Mexico 87499 (505) 327-9801	10. Field and Pool, or Exploratory Area Crouch Mesa Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' fnl & 1607' fel (SWNE) Section 1, T29N, R12W	11. County or Parish, State San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completing

RECEIVED OCT - 6 1994 OIL CON. DIV. DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8/30/94 MIRU Ram Rig No. 1. NU BOPs and unload tubing.
- 8/31/94 TIH, tag cement at 2100'. Drill cement to DVT @ 2155', drill same. TIH, tag cement at 3754'. Clean out cement to PBTD @ 3774'. Circ hole clean, pumped 10 bbls gel sweep. TOH.
- 9/1/94 Ran CBL-GR log from 3775'-1800'. TOC first stage @ 3438' KB. RU Western, pressure tested casing to 4000# held OK. TIH with tubing, spot 250 gals 15% HCl with chemicals. Pulled tubing to 3000'. Swab fluid level down in casing to 2500'. TOH. Perforated Cliffhouse 3710'-3718' (4 JSPF). TIH with tubing, set tubing @ 3714'. RUTS. 1st FL @ 1500', made 6 runs, kicked well off. Flow to reserve pit overnight.
- 9/3 - 9/6 Flowing testing well.

****CONTINUED OTHER SIDE****

14. I hereby certify that the foregoing is true and correct	
Signed <u>[Signature]</u>	Title Operations Manager Date 9/28/94
(This space for Field or State Office use)	
Approved by _____	Title _____ Date _____
Conditions of approval, if any:	

ACCEPTED FOR RECORD

OCT 03 1994

9/6/94 Blow casing down. Kill well with 2% KCl water, land tubing @ 3710' KB. ND BOP, NU WH. RUTS. Swab well in.
RD equipment and MOL. Prep to test.