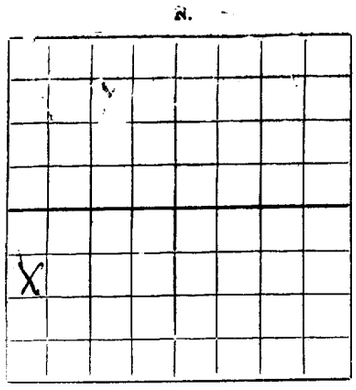
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

White, Buzzer & Gibbons (Company or Operator) Santa Fe (Lease)

Well No. 1, in NW ¼ of SW ¼, of Sec. 13, T. 15 North, R. 10 West, NMPM.

Walker Dome Pool, McKinley County.

Well is 1848 feet from S W Corner line and 597 feet from West Line of Section 13. If State Land the Oil and Gas Lease No. is Santa Fe

Drilling Commenced November 10, 19 53. Drilling was Completed March 1st, 19 54

Name of Drilling Contractor Elmer L. White

Address Grants, New Mexico

Elevation above sea level at Top of Tubing Head 7200 The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from None to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 985 (small seep) to 1220 feet. Makes about five gallons

No. 2, from 1220 (small seep) to ..... feet. of water per hour.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8	25#	Used	815'	Steel	(Cemented In)		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8	6	1125	30	(Forced In with Plug)		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation .....

Depth Cleaned Out .....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ....none.... feet to .....feet, and from .....feet to .....feet.

Cable tools were used from .....feet to .....feet, and from .....feet to .....feet.

PRODUCTION

Put to Producing ....none...., 19.....

OIL WELL: The production during the first 24 hours was .....barrels of liquid of which .....% was was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was .....M.C.F. plus .....barrels of liquid Hydrocarbon. Shut in Pressure .....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos ....490....
T. San Andres	T. Granite	T. Dakota ....1220....
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2	2	Soil	980	1027	47	Dark Shale
2	31	29	Yellow Clay	1027	1053	26	Water at
31	49	18	Brown Sandstone	1053	1067	14	Gray Sandstone
49	70	21	Dark Blue Shale	1067	1088	21	Blue Shale
70	86	16	Light Blue Shale	1088	1190	102	Gray Shale
86	94	8	Brown Sandy Shale	1190	1220	30	Dark Shale
94	110	16	Blue Shale	1220	1226	6	Sandstone Dakota
110	131	21	Light Blue Shale				
131	140	9	Sandy Blue Shale		1226		Total depth
140	142	2	Showing Oil Sand				
142	175	33	Gray Sand				
175	200	25	Coarse Gray Sandstone				
200	230	30	White Sandstone				
230	265	35	Gray Sandstone				
265	295	30	Blue Shale				
295	335	40	Gray Sandstone				
335	342	7	Blue Sandy Shale				
342	482	140	Black Shale				
482	490	8	Coarse Ground Sandstone				
490	545	55	Dark Shale				
545	637	92	Blue Shale				
637	790	153	Dark Shale				
790	980	190	Blue Shale				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 5

DISTRIBUTION

	NO. FURNISHED
Operator	1
Santa Fe	1
Proration Office	
State Land Office	
U. S. G. S.	2
Transporter	
File	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Company or Operator ..... Address ....Box 93, Grants, New Mexico....

Name ....James A. Potts.... Position or Title ....Operator....

LOG _____

NEW MEXICO SCHOOL OF MINES
STATE BUREAU OF MINES A'D MINERAL

County-
Field-
Company-
Lease-
Location-White, Buzzard & Gibbons
S.W. ¼ Sec.13
Twp 15 10 W
Completed-
Started- Nov 10 1953
Finished- Feb 5, 1954
Temporary

Casin Diam, In.	Bottom	Elevation 7280 Initial Daily	Feet Production
In"	50'	Open	Bls. Oil
3" pipe	815'	Open D&A	Cu. Ft. Gas
6" "	1,125'	Tbg.	Bls. Oil

WHITE, BUZZARD & GIBBONS

FORMATION	BOTTON FEET
Soil	2
Yello Clay	31
Brown Sandstone	49
Dark Blue Shale	70
Light Blue Shale	86
Brown Sandy Shale	
Showing oil	94
Blue Shals	110
Light Blue Shale	131
Sandy Blue Shale	140
Showing oil sand	142
Gray Sand	175
Coarse Gray Sandstone	200
White Sandstone	230
Gray Sandstone	265
Blue Shals	295
Gray Sandstone	335
Blue Sandy Shale	342
Black Shale	482
Coarse Ground Sandstone	490
Dark Shale	545
Blue Shale	637
Dark Shale	790
Blue Shale	980
Dark Shale	1,027
Water at	1,053
Gray Sandstone	1,067
Blue Shale	1,088
Gray Shale	1,190
Dark Shale	1,220
Sandstone Dakota	1,226
	Total Depth

[redacted]: Earl White