NO. OF COPIES RECEIVED	73	,		Form C-103		
DISTRIBUTION				Supersedes Old C-102 and C-103		
SANTA FE	j		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65		
FILE	1	-				
U.S.G.S.			·	5a. Indicate Type of Lease		
LAND OFFICE				State Fee X		
OPERATOR	/	<u> </u>		5. State Oil & Gas Lease No.		
				kiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		
(DO NOT USE THIS FO	SU RM FO	NDR	Y NOTICES AND REPORTS ON WELLS  Sposals to drill or to deepen or plug back to a different reservoir.  Sion for permit - " (form C-101) for such proposals.)			
1.				7. Unit Agreement Name		
OIL X GAS	. L	j	OTHER+	Hospah Sand Unit		
2. Name of Operator				8. Form or Lease Name		
Tesoro Petroleu	ım C	orp	oration			
3, Address of Operator	9, Well No.					
8520 Crownhill,	4					
4. Location of Well			,	10. Field and Pool, or Wildcat		
UNIT LETTERC			330 FEET FROM THE North LINE AND 2970 FEET FROM	Upper Hospah Sand		
1			ON TOWNSHIP 17N RANGE 9WNMPM.			
THITTINITY IN THE	111	111	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
	1111		6967' GL	McKinley		
16.	Ch	-x-x-x	Appropriate Box To Indicate Nature of Notice, Report or Oth	net Data		
NOTI			* · ·	REPORT OF:		
11011	<u> </u>	, ,,	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
PERFORM REMEDIAL WORK	7		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	Ħ		COMMENCE DRILLING OFNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	7		CHANGE PLANS CASING TEST AND CEMENT JOB	_		
	_		OTHER			
OTHER						
17. Describe Proposed or Co work) SEE RULE 1103.	omple	ted O	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propos		
9-3-71: Spotte	d 2	5-s.	ack cement plug (129') from 1610' back to 1481'.			
9-9-71: Perforated with McCullough 4 jet holes at 499'. Ran 5½" Halliburton cast iron						
retain	er	on '	wire line and set at 277'.			
Letain		011	wife like did bet at 2	E		

9-10-71: Stung 2-3/8" tubing into retainer at 277' GL. Pumped 80 sacks of common cement through perforations at 499' at 350 psi. Left cement in casing from 499' back to 277'. Pulled tubing and stinger.

to 277'. Pulled tubing and stinger.
9-14-71: Set 10' cement plug in top and installed dry hole marker.
Well plugged and abandoned.

Well plugged and abandoned.	
	- CCAL COM. DIST. 3
18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief.  Here Mgr. of Production Engineering Sept. 22, 1971
CONDITIONS OF APPROVAL/IF ANY:	TITLE Sug / Sit 11/1, DATE 10.71.7/

## NEW MEXICO OIL CONSERVATION COMMISSION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

Tesoro Potroloum lorp 8520 Crown Hill
San Mu Touic, Texas Re: Plugging Reports
78209
Gentlemen:
Form C-103, Notice of Intention to Plug, your Items (and last Well No.  C-1-171-711 was approved 9-27-71 . Your Unit S-T-R
C - 1 - 17N - 91N was approved $9 - 27 - 71$ . Your
Unit S-T-R subsequent notice of plugging cannot be approved until a commission representa-
tive has made an inspection of the location to see:
(1) all pits have been filled and leveled;
(2) a steel marker, 4" in diameter and approximately 4' above mean ground level, must be set in concrete, this marker must have the quarter-quarter section or unit designation, section, township and range numbers, which shall be permanently stenciled or welded on the marker;
(3) the location shall be cleared and cleaned of all junk;
(4) the dead man wires must be cut.
The above are the minimum requirements.
Please notify us by filling in the blank form below when this work has been
done so that our representative will not have to make more than one trip to
the location.
OIL CONSERVATION COMMISSION
Oit 50% com By Therey a leave of
Fill in below and return:
Hospah Sand Unit No. 4 C-Sec. 1-17N-9W is ready for your inspection and Lease Well No. Unit S-T-R
approval. — TESORO PETROLEUM CORPORATION
here lien engantest Operator
TESORO PETROLEUM CORPORATION  Operator  10-21-711 Sels  N. N. Menman
Name and title R. H. Denman

Manager of Production Engineering