NO. OF COPIES RECEIVED 3  DISTRIBUTION  SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G.S.  LAND OFFICE  OPERATOR /	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State Fee. X  5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
1. OIL XX GAS WELL OTHER-  2. Name of Operator	Hospah Sand Unit
Tesoro Petroleum Corporation  3. Address of Operator  8520 Crownhill, San Antonio, Texas 78209	9. Well No.
4. Location of Well  ** UNIT LETTER B 330 FEET FROM THE NORTH LINE AND 2711 FEET FROM	10. Field and Pool, or Wildcat Upper Hospah Sand
THE East LINE, SECTION 1 TOWNSHIP 17N RANGE 9W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6964 GL	12. County McKinley
Check Appropriate Box To Indicate Nature of Notice, Report or Oth- NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON COMMENCE DRILLING OPNS.  PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT XX
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903.	
<ul> <li>9-2-71: Squeezed Hospah Sand with 25 sacks and displaced to 868' from plug) from 1593' to 868'.</li> <li>9-9-71: Perforated with McCullough 4 jet holes at 585' GL.</li> <li>9-10-71: Pumped 80 sacks of common cement through perforations at 585' Left tubing full of cement to surface.</li> <li>9-14-71: Set 10' cement plug in top and installed dry hole marker. Well plugged and abandoned.</li> </ul>	
**This was originally filed as being 330' South of North Line and 2310' East Line of NW/4. It was shown erroneously as being in the NW/4 rath NE/4.	OIL CON. COM. DIST. 3 West of the
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	

## NEW MEXICO OIL CONSERVATION COMMISSION 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO

San Controll Revans Re	
Contlemen.	: Plugging Reports
Form C-103, Notice of Intention to Plug, ye	our Hoge le Son Unit # 14  Lease Well No.
Form C-103, Notice of Intention to Plug, your state of Intention t	9-27-7/ . Your
subsequent notice of plugging cannot be app	proved until a commission representa-
tive has made an inspection of the location	n to see:
(1) all pits have been fil	lled and leveled;
above mean ground leve this marker must have or unit designation, s	diameter and approximately 4' el, must be set in concrete, the quarter-quarter section section, township and range be permanently stenciled or
(3) the location shall be	cleared and cleaned of all junk;
(4) the dead man wires mus	st be cut.
The above are the minimum requirements.	
Please notify us by filling in the blank for	orm below when this work has been
done so that our representative will not ha	ave to make more than one trip to
the location.  OCT 12 2071  OCL CON. CON.	OIL CONSERVATION COMMISSION  By Energy (Murlif
Fill in below and return:	
Lease Well No. Unit S-T-R	is ready for your inspection and
approval.	TESORO PETROLEUM CORPORATION
freder Imgå ted 15-21.	Operator  Name and title  R. H. Denman
, ·	Manager of Production Engineering

Manager of Production Engineering