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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
662

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Hospah
3. Address of Operator	8. Farm or Lease Name
8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No.
4. Location of Well	30-A
UNIT LETTER <b>H</b> , <b>2090</b> FEET FROM THE <b>North</b> LINE AND <b>770</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>18N</b> RANGE <b>9W</b> NMPM.	Hospah
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7113' GR	McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose the following work to plug and abandon: Place 100' cement plug in bottom; go in with tubing and set Guberson GW cup packer with cup looking up; pressure annulus to check for casing leaks; if casing holds, perforate with 4 ring shots at approximately 810'; mix 50 sacks cement and displace with conventional plug method to approximately 550', this depth to be determined by wireline check; if casing does not hold when pressure tested, run cast iron retainer and set at 550' after perforating as above; mix 50 sacks cement and displace tubing. Place 5-sack plug in top of pipe with marker as per State requirements.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Vagtborg Jr. TITLE Vice President DATE July 22, 1969

APPROVED BY [Signature] TITLE Sup. Dist III DATE 7-28-69

CONDITIONS OF APPROVAL, IF ANY: