## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30 -031-20706 5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

GEOLOGICAL SURVEY				NM-081208	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TEIRE NAME	
2. TYPE OF WORK	ILL 🛛	DEEPEN [	DI IIC DA	7. UNIT AGREEMENT NAME	
DKI b. TYPE OF WELL	ILL [A]	DEEPEN	PLUG BA	CK	
	AS OTHER C	corehole	INGLE MULTIS	PLE E. FARM OR LEASE NAME	
NAME OF OPERATOR				Hospah	
Tenneco Oil	Company			9. WELL NO.	
ADDRESS OF OPERATOR				Core Hole #1	
P.O. Box 324	9, Englewood, C	0 80155	17		
At surface	eport location clearly and	in accordince with any	tato requirements.	South Hospah, Lower Hospa	
1477'FNL, 27	42'FEL		3EC 1981	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e	\ <b>,</b>	11 1 3 10 10 10 10 10 10 10 10 10 10 10 10 10	MIEY / G	
DISTANCE IN MILES A	AND DIRECTION FROM NEA	O 80155  In accordance with any S	JUN 1 3 JUN 1	Sec 12, T17N, R9W	
	y 1 mile south	of Hospah, NN	CEOLOGION, N	NAME OF TAXABLE PARTY.	
DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.\No	OF ACIDIS IN MEASE	McKinley NM	
PROPERTY OR LEASE LINE, FT.				TO THIS WELL Core Hole #1	
5. DISTANCE FROM PROPOSED LOCATION*			OPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.			Rotary		
. ELEVATIONS (Show whe		MR EST TO TO	Partition of the same	22. APPROX. DATE WORK WILL START*	
6998 <b>'</b> GR		ME AD I HE COURSE OF		June, 1981	
	Ī	ROPOSED CASING ANI	CEMENTING PROGR.	AM Property of the Control of the Co	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12½"	9 5/8"	36#	±150	Circulate to surface	
				January Co Saliace	
completion.	We respectfull	y request a pro	cedure to plug	nd abandoned on its to be completed and	
accompany the	e approval of t	his application	•		
			ADDROVAL	VAUS	
			APPROVAL POR <del>20. DIAY</del> S		
*See attached	d drilling proc	edure.	DRILLING COM		
				MENCED,	
			EXPIRES 6-30	-82 JUN 3 0 1981	
				DIST. 3	
				DIST COM.	
ABOVE SPACE DESCRIBE ne. If proposal is to d	PROPOSED PROGRAM: If p Irill or deepen directiona	roposal is to deepen or p lly, give pertinent data o	lug back, give data on p n subsurface locations ar	resent productive zone and proposes new productive nd measured and true vertical depths. Give blowout	
eventer program, if any	. // /				
· Jan/	Lanking				
BIGNED Ted A.	Hopkins	TITLE Sr	. Production Ar	nalyst June 16, 1981	
(This space for Feder					
	·			ABBBEVED	
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE	APPROVED	
APPROVED BY				Ata remarkation	
CONDITIONS OF APPROVA	L, IF ANY:	TITLE		DATE 11ALO (1007)	
				Sin 26 1981	
				G S SIMS	
		*See Instructions	On Reverse Side	DISTRICT ENGINEER	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-101 Supervedes C Estactiva 1-1-

All derences must be from the source boundaries of the Section. Wedl No. Lauss On econor 1 SOUTH HOSPAH TENNECO DIL COMPANY County Townside Lines Larver McKinley 34 17M Acres France Location of Yelli 2742 1477 Forth line. See the the the and Deckerred Acresque Graund Later Con. Producting Formation N/A Corehole 6999 N/A Lower Hospah Acre 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workis interest and royalty). 3. If more than one leave of different awaership is dedicated to the well, have the interests of all owners been conso: dated by communitization, unitization, force-pooling. etc? If ensurer is "yes," type of consolidation. Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessory.)\_ No allowable will be assigned to the well entil all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise tor satil a son-standard unit, eliminating such interests, has been approved by the Commit sion. CERTIFICATION RECEIVED 1960 dy carrilly that the inform Dotens Ted A. Hopkins 2742' Sr. Production Analyst Tenneco Oil Company June 16, 1981 Sec. 12 JUN 3 0 1981 OILI CON, COM. DIST. 3 3\ Kept Jr. Certificore Had 3950