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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection		8. Farm or Lease Name Santa Fe	
2. Name of Operator Worldwide Petroleum Corporation		9. Well No. 13-W	
3. Address of Operator 4150 East Mexico Avenue		10. Field and Pool, or Wildcat Seven Lakes	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>35</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>FEL</u> LINE OF SEC. <u>19</u> TWP. <u>18N</u> RGE. <u>10W</u> NMPM		12. County McKinley	
19. Proposed Depth 500'		19A. Formation Menefee	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6555' GL	
21A. Kind & Status Plug. Bond \$10,000 in force		21B. Drilling Contractor Crane Drilling Co.	
22. Approx. Date Work will start Oct. 1, 1965			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6 1/4"	2 7/8"	6.5	500'	40	Surface

Drill with rotary rig to 500 feet. Utilize 2 7/8" tubing as production casing. Tubing will be cemented by two plug method and cemented to surface. Water will be injected down tubing.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12-15-65

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Conley P. Smith Title Petroleum Engineer Date September 15, 1965

(This space for State Use)

APPROVED BY James C. Arnold TITLE Sup. Dist. III DATE 9-20-65

CONDITIONS OF APPROVAL, IF ANY:



All distances must be from the outer boundaries of the section

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

San Juan Engineering Company
Certificate No. 1143

[illegible]

