Form 9-331 'May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-GEOLOGICAL SURVEY

PULL OR ALTER CASING

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42 401 (24. 5. LEASE DESIGNATION AND SURIAL NO.

Tribal Lagga =317

		TITDAI HEASE TOIL
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.		6. IF INDIAN, ALLOTTEE OR TAIBE NAME
Use "APPLICATION FOR PERMIT—" for such proposals.)		Jicarilla
		7. UNIT AGREEMENT NAME
WELL WELL X GTHER		Tract #13
2. NAME OF OPERATOR		S. FARM OR LEASE NAME
Sentinel Petroleum Corporation		Jicarilla Abel
C. ADDRESS OF OPERATOR		9. WELL NO.
1700 Broadway, Suite 517, Denver, Colorado 80202		5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		South Blanco Pictured Cliffs
880' FWL 790' FSL		11. SEC., T., R., M., OL SEK, AND SURVEY OR AREA
SW_{4}^{1} Sec 30-T24N-R4W		$SW_{\frac{1}{4}} Sec 30-T24N-R4W$
11. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6790 GR	Rio Arriba New Mexic
16.	Check Appropriate Box To Indicate Nature of Notice, Report, o	r Other Data
Notic	E OF INTENTION TO:	FOURNT PERGET OF:

WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING

SUBSEQUENT REPORT OF:

FRACTURE TREAT SHOOT OR ACHIZE ABANDONMENT SHOOTING OR ACIDIZING (Other) Completion - New Well REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. p.s. and moreosee on comparing operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zenes pertinent to this work.) *

Spudded 3-10-65. Rayco Drilling Company, Contractor 3-14-65 Reached TD. Ran Lane Wells Electrolog. Set 2610 ft $4\frac{1}{2}$ " J-55 9.5# casing. Cemented with 80 sacks regular cement. Perforated with Dyna Jets 2 per ft from 2494 to 2504 - 10 ft. Fraced with 250 gal acid, 30,000 gal water, 35,000# 10-20 sand, 20 tons $\rm CO_2$. Well has not been tested to date (3-20-65) but will this week. The well appears to be about 1,100 MCF CAOF. Ran 2483 ft $1\frac{1}{4}$ " EUE tubing. Shut in pressure 564#.

18. I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use) CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side