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| | GAS | |
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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 5-7-65

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sentinel Petroleum Corp. Jicarilla Abel, Well No. 5, in SW 1/4, 1/4,

(Company or Operator) (Lease)
Tract 13 N, Sec 30, T 24, R 4, NMPM., ~~South Blanco~~ Ballard Pool

Unit Later
Rio Arriba County. Date Spudded 3-10-65 Date Drilling Completed 3-14-65

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

880 FWL 790 FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|-------|------|----|
| 8 5/8 | 104 | 60 |
| 4 1/2 | 2610 | 80 |
| 1 1/4 | 2483 | |
| | | |

Elevation 6790 GR Total Depth 2628 PBTD 2501

Top Oil/Gas Pay 2489 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2494-2504 20 holes

Open Hole none Depth 2610 Depth Casing Shoe 2610 Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1009 CAOF MCF/Day; Hours flowed 3

Choke Size .750 Method of Testing: Multi point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 acid, 35,000 gal water, 35,000# sand

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter To be sold to El Paso Natural Gas

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 28 1965, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Herman Bayan

Title Production Supt.

Name

Address

