

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Tribal Lease #317	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. NAME OF OPERATOR Sentinel Petroleum Corporation				7. UNIT AGREEMENT NAME Tract #13	
4. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado				8. FARM OR LEASE NAME Jicarilla Abel	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 2490 At total depth 2618				9. WELL NO. 5	
10. FIELD AND BLOCK OR WELL NAME South Plains Pictured Cliffs				10. FIELD AND BLOCK OR WELL NAME South Plains Pictured Cliffs	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 880' FWL 790' FSL Sec 30-T24N-R4W				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 880' FWL 790' FSL Sec 30-T24N-R4W	
12. PERMIT NO.				12. COUNTY OR PARISH Rio Arriba New Mexico	
DATE ISSUED				13. STATE New Mexico	
14. DATE SPELLED 3-11-65		15. DATE T.D. REACHED 3-14-65		16. DATE COMPL. (Ready to prod.) 4-9-65	
17. TOTAL DEPTH, MD & TVD 2628		18. PLUG BACK T.D., MD & TVD 2572		19. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6790 GR 6792	
20. IF MULTIPLE COMPL., HOW MANY*		21. INTERVALS DRILLED BY		22. ROTARY TOOLS yes	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2490-2503 Pictured Cliffs		24. WAS DIRECTIONAL SURVEY MADE yes		25. WAS WELL CORED no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Electric Log G.O. Wire Line Service Gamma Ray and Cement Bond Log				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		104	
4 1/2		9.5		2610	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/2		50 sacks			
6 3/4		80 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				1 1/4	
				DEPTH SET (MD)	
				2483	
				PACKER SET (MD)	
				none	
30. PERFORATION RECORD (Interval, size and number)					
2494-2504 2 holes per ft Dyna Jets					
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2490-2504		250 gal acid, 31,000 gal water, 35,000# 10-20 sand, 20 tons CO ₂ .			
32. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
4-30-65		3		0	
CHOKE SIZE		PROG'N. FOR TEST PERIOD		GAS—MCF.	
.750		0		WATER—BBL.	
CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—OIL RATIO	
0		0		no oil	
Casing Pressure		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
0		0		JUN 28 1965	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL CON. COM.		JUN 28 1965	
El Paso Natural Gas Co.		DIST. 3		JUN 28 1965	
LIST OF ATTACHMENTS		OIL CON. COM.		JUN 28 1965	
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		OIL CON. COM.		JUN 28 1965	
SIGNED _____		TITLE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

