

2. Jicarilla Apache
Tribal

U. S. LAND OFFICE -----
12

SERIAL NUMBER ----- 12

LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

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Company Tim G. Lowry Address 616 E. Central, Albuquerque, N.M.
Lessor or Tract Jicarilla Field Wildest State New Mexico
Well No. 1 Sec. 28 T. 24N R. 5W Meridian MPM County Rio Arriba
Location 660 ft. N. of N. Line and 1980 ft. E. of W. Line of Section 28 Elevation 6657 G.L.
(Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ellis

Date October 12, 1953

The summary on this page is for the condition of the well at above date.

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Commenced drilling July 27, 1953 Finished drilling Sept. 1, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from	DRY HOLE	to	-----	No. 4, from	-----	to	-----
No. 2, from	-----	to	-----	No. 5, from	-----	to	-----
No. 3, from	-----	to	-----	No. 6, from	-----	to	-----

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	500	300	Plug		
5-1/2	4430	220	Plug		

PLUGS AND ADAPTERS

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Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

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SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Dumped		SNG	636 qt	10-1-53	4444-4502	4490

TOOLS USED

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Rotary tools were used from Surface feet to TD 1608 feet, and from _____ feet to _____ feet

Cable tools were used from to shoot & clean out, feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

Plugged & abandoned
October 8 21, 19 53

Put to producing _____, 19____

_____ of _____ was oil: _____%

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

Ision; ----- % water, and ----- % sea -----
 If gas well, cu. ft. per 24 hours ----- **DRY HOLE** Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

EMPLOYEES

Rock pressure, 1957: P-1

EMPLOYEES

R.T. Denman Drilling Company, Driller

_____, Driller

_____, Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	200	200	Sand
200	1550	1350	sand and shale
1550	2000	450	shale
2000	4608	2608	sand and shale
			<u>TOPS</u>
			Pictured Cliffs - 2273'
			Cliff House - 3780'
			Menefee - 3804'
			Point Lookout - 4434'

(OVER)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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