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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. 1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Hugh McMillian	8. Farm or Lease Name Clinkenbeard
3. Address of Operator Box 1612, El Paso, Texas	9. Well No.
4. Location of Well UNIT LETTER G 1850 FEET FROM THE N LINE AND 1850 FEET FROM THE 12 LINE, SECTION 12 TOWNSHIP 24 N RANGE 34 NMPM.	10. Field and Pool, or Wildcat 10
15. Elevation (Show whether DF, RT, GR, etc.) 6997 GR	12. County El Paso

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned on September 25, 1957 by Empire States Drilling Co. and Halliburton.
ES Inductional and MicroLogs run to TD. No shows of oil or gas and no cores or tests. Plugged with 50 sx of regular cement from 3236' to approximately 3,000'. 25 sx at 1,300', and 25 sx in surface pipe.
Surface casing was set at 105' and circulated to the top of surface with approximately 150 sx of regular cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jay J. Marx TITLE Geologist DATE 7/17/67
APPROVED BY Conny Chavez TITLE Sup Dist M. DATE 7-18-67
CONDITIONS OF APPROVAL, IF ANY: