

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

January 16, 1952

Date

Durango, Colorado.

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Greenbrier Oil Company

Tackett

Well No. 1

in the

Company or Operator

Lease

Block 4

of Sec. 9

T. 25 N

R. 2 W

N. M. P. M.,

Wildcat

Pool

Rio Arriba

County.

The dates of this work were as follows: Spudded 12/16/51. Drilled to 3805 1/2/52.

Notice of intention to do the work was (was not) submitted on Form C-102 on....., 19.....  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10 3/4" OD 32.75# H-40 8 rd thd National Tube casing set at 161.66' and cemented with 80 sacks Ideal Regular Cement circulated. 9" hole was drilled to 3690' and 6" hole drilled 3690'-3805'. Ran Electric Log 1/2/52. Ran DST 3695-3805. Tool open 55 min. Recovered 10' sand. Shut in 30 min. IFP 60#, FFP 120#, BHP 0#. Jan. 6, 1952. Set 3690' 7" OD 20# 8 thd rd National Tube J-55 casing cemented with 125 sacks Ideal Regular Cement treated with 24 Aquagel. January 8, 1952. Rigged down and moved out rotary. January 14-16, 1952. Moved in and rigging up spudder to swab and test casing. Well will be shot with approximately 350 quarts solidified oil well explosives if casing test and water shut off is OK.

Witnessed by

Name

Company

Title

APPROVED:

OIL CONSERVATION COMMISSION

Name

Oil and Gas Inspector Dist. #3

Title

JAN 17 1952

Date

19.....

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Greenbrier Oil Company

Company or Operator

Address 71 1/2 Main Ave., Durango, Colorado