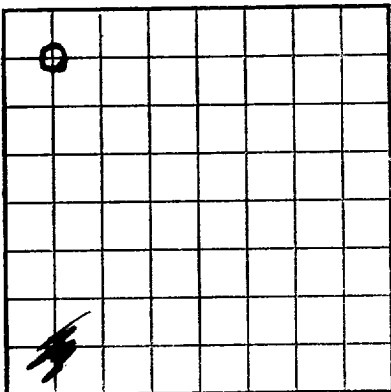


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079286-A
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Mission Petroleum Corp. Address 1010 N. Las Alamos, Hollywood, Calif.
Lessor or Tract Alb. Assoc. Oil Co. Field Guilina State New Mexico
Well No. 1 Sec 22 T. 26 R. 12 Meridian N.M.P.M. County Albarranca
Location 660 ft. N. of 3rd Line and 660 ft. E. of 22nd Line of Sec. 22 Elevation 7410'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Title Pres.

Date June 21, 1952

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 18, 1951 Finished drilling April 6, 1952

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2710' (+) to 2940' (+) No. 4, from _____ to _____
No. 2, from 2910' (+) to 2971' (+) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3100' (+) to 3180' (+) No. 3, from _____ to _____
No. 2, from 3200' (+) to 3292' (+) No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
11 3/4"	40	8	Nat.	1120'					Surface casing
8 1/2"	26	8	Nat.	1120'					Intermediate casing
7"	20	8	Nat.	1120'					Intermediate casing
5 1/2"	17	8	Nat.	1120'					Intermediate casing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
11 3/4"	5' 2"	250	Halibarton		
8 1/2"	2910'	50	Halibarton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
140 gals	4 1/2"	Nitro-glycerine	110 lbs.	5/5/52	2940-2971'	2940-2971'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to 3292 feet, and from _____ feet to _____ feet

DATES

Put to producing no tank strapping 10/1
The production for the first 24 hours was 10 barrels of fluid of which 100% was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 44

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

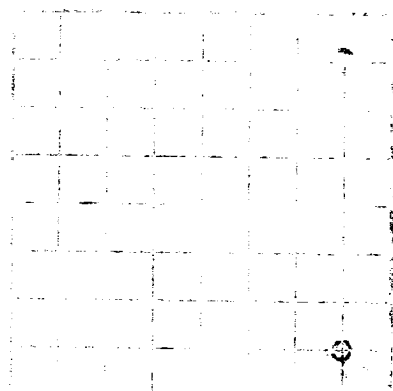
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	1200'	1200'	Mesa Verde
1200'	2940'	2940'	Mancos shale
2940'	2971'	2971'	Greenhorn lime
2971'	3180'	3180'	Lower Mancos shale
3180'	3292'	3292'	Dakota sandstone

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

NEW EAG XC NO 50 2001



[The page contains faint, illegible markings and bleed-through from the reverse side.]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD—Continued