

COPY TO O. G. C.

P. O. Box 965
Farmington, New Mexico

November 14, 1955

J. W. Fetzer
644 Diversy Parkway
Chicago 14, Illinois

Re: Santa Fe 079286-A

Gentlemen:

Your "Subsequent Report of Abandonment" dated December 5, 1955 covering your well No. 1 Mission (Mission Petroleum Corp. #1 Stephenson), located on subject lease in NW sec. 22, T. 26 N., R. 1 E., N. M. P. M., Rio Arriba County, New Mexico is hereby approved.

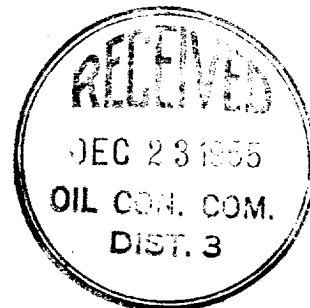
Very truly yours,

(Orig. Sgd.) P. T. McGRATH

P. T. McGrath
District Engineer

PTMcGrath:ac

Inspected by:
P.T. McGrath
November 14, 1955



OFFICE OF THE ATTORNEY GENERAL

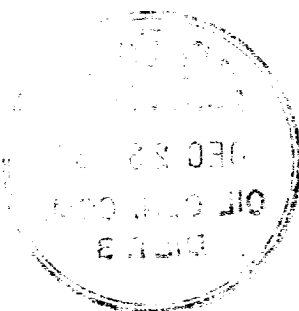
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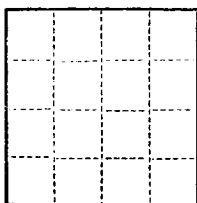
Figure 1. Schematic diagram of the experimental setup.

1963 1964 1965

station 1.0
terminal 1.0

Approved by:
J. L. K. K. K.
J. L. K. K. K.





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. 079286-1
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 1955

Well No. Mission is located 660 ft. from N line and 660 ft. from W line of sec. 22

NW 1/4, Sec. 22
(1/4 Sec. and Sec. No.)

26 North 1 East
(Twp.) (Range)

N.M.P.M.
(Meridian)

Wildcat
(Field)

Rio Arriba County
(County or Subdivision)

New Mexico
(State or Territory)

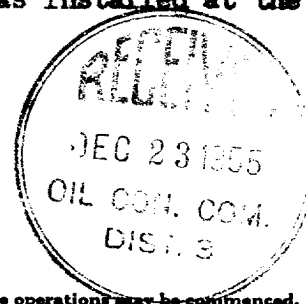
The elevation of the ungraded ground ~~derrick floor~~ above sea level is 7410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged back from a total depth of 3292 to 2971 and produced small amount of oil. In the plugging and abandoning operation, 7" casing was shot off at 2017' and pulled. Cement plugs were put in place at the following intervals: 2971 to 2875, 2025 to 1980, 30 to surface. A 7" marker was installed at the well site, and the location cleared.

Plugged 11-14-55



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company J. N. Fetzer

Address 644 Diversey Parkway

Chicago 14, Ill.

By /s/ Roy Owen

Title _____