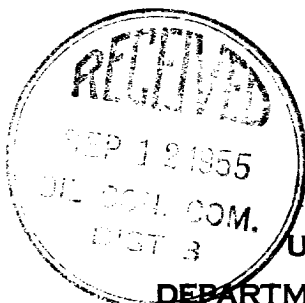


A blank coordinate grid consisting of a square area divided by horizontal and vertical lines into a 6x6 array of smaller squares. The horizontal axis is labeled 'x' at its right end, and the vertical axis is labeled 'y' at its top end.

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079366
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Rincon Unit Field Wildcat State New Mexico
 Well No. 52 Sec. 20 T. 27N R. 6W Meridian NMPM County Rio Arriba
 Location 1650 ft. ~~thick~~ of N Line and 990 ft. ~~thick~~ of E Line of Section 20 Elevation 6588
 (Derive base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed DC. Valentin

Date August 22, 1955 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 26 19 55 Finished drilling July 7 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3164 to 3233 TD (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8"	25.44	P.E.	S.W.	121'	Howco				Surface
5 1/2"	15.50	8 RD	Std. Bk.	3156'	Howco				Prod. Test

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	133'	100	Circulated		
5 1/2"	3166'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 3166 feet, and from _____ feet to _____ feet.

Cable tools were used from 3166 feet to 3233 feet, and from _____ feet to _____ feet.

DATES

----- July 9 -----, 19 55 Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 565,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1065-----

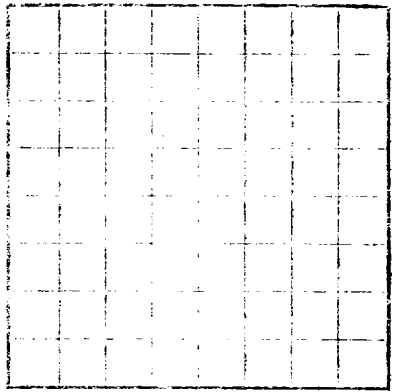
EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1325	1325	Tan cr-grn ss w/thin sh breaks.
1325	2085	760	Variegated sh w/thin ss breaks.
2085	2538	453	Tan to gry cr-grn ss interbedded w/gry sh.
2538	2600	62	Ojo Alamo ss. White cr-grn s.
2600	2938	338	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2938	3164	226	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3164	3233 TD	69	Pictured Cliffs form. Gry fine-grn, tight, varicolored soft ss.



LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____ of _____ of _____ line of _____

Well No. _____ Sec. _____ T. _____ S. _____ E. _____ Meridian _____ Co. _____

Lessors or Trustees _____ State _____

Company _____

Commonwealth drilling _____, 19____. Drifted drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

Date _____, 19____. Type _____.

OIL OR GAS SANDS OR ZONES

No. 3, from	to	No. 1, from	to
No. 2, from	to	No. 4, from	to
No. 5, from	to	No. 6, from	to

(Dashed line to 6)

IMPORTANT WATER SANDS

3120 Gallons. Natural Gas 135M.

July 8, 1955 S-B 3333. Sanderling Island cliffs from 9366 to 9333. with 8,250 pressure 1200#, treating pressure 200#, digestion rate 26.1 ppts./min. Flush 3750 gallons. Natural gas 131M.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were pulled, to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

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