

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☐ Initial ☐ Annual ☐ Special						Test Date 12-21-65																																																																																			
Company Alter Oil Gas Company				Connection Northwest Pipeline																																																																																					
Pool Blanco				Formation Delavero		Unit																																																																																			
Completion Date 1-21-65		Total Depth 6212		Plug Back TD 2140		Elevation 3000																																																																																			
Farm or Lease Name Davis				Well No. 1																																																																																					
Gas. Size 4.000	Wt. 1.00	d 4.00	Set At 235	Perforations: From 2140 To 11		Unit Sec. Twp. Rge. 4 26 2																																																																																			
Liq. Size 2.000	Wt. 4.00	d 1.00	Set At 235	Perforations: From 2140 To 11		County Lea																																																																																			
Type Well - Single - G.G. or G.O. Multiple Single				Packer Set At 2140		State New Mexico																																																																																			
Producing Thru 10		Reservoir Temp. °F 80		Mean Annual Temp. °F 12		Baro. Press. - P _a 12.00 (atb)																																																																																			
L	H	G _g (oct)	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run																																																																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="6">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Line Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>1</td> <td>2 in.</td> <td>30</td> <td></td> <td>350</td> <td></td> <td></td> <td>141</td> <td></td> <td>141</td> <td></td> <td>3 hrs</td> </tr> <tr><td>2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>3</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>4</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td>5</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>								FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	1	2 in.	30		350			141		141		3 hrs	2												3												4												5											
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