Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	T	O TRANS	SPORT OIL	AND NAT	TURAL GA	<u>s</u>	-			
Operator MW PETROLEUM CORPORATION					Well API No. 30-039-				79	
Address 1700 LINCOLN, SUITE	900, DEN	VER, CO	80203							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in Trai		Othe	t (Please expla	in)				
If change of operator give name and address of previous operator		ODUCTION	I CO., P.C	BOX 80	DO. DENVE	FR, CO	80201			
II. DESCRIPTION OF WELL Lease Name Label	LAND LEA	SE Well No. 196	Name, Includia UCTO	ng Formation	Mana	05 Kind o	X Lease	Le	ase No.	
Unit Letter Section Scion Towns	_ ·	111	et From The	111	and 10	180 re	et From The .	<u>W</u>	Line	
III. DESIGNATION OF TRA				RAL GAS					874	
Name of Authorized Transporter of Oil Name of Authorized Transporter of Cas	art '	or Condensate		Address (Giv	e address to wh	ich approved	31000	ntela	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
If well produces oil or liquids, give location of tanks.	Unit	Suc. Tw	p. Rge.	Is gas actually	y connected?	When	7	YIOD,	8 7499	
If this production is commingled with th IV. COMPLETION DATA	at from any othe	r lease or poo	l, give commingl							
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l. Ready to Pro	×d.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
				CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE								
V. TEST DATA AND REQU	EST FOR A	LLOWAR	LE							
OIL WELL (Test must be after	er recovery of to	tal volume of	oad oil and mus	be equal to or	exceed top all	owable for th	is depth or	Cor 5 2 2 4 01	FIVE	
Date First New Oil Run To Tank	Date of Tes	st		Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Sur					90 8 U .S	
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			OCT	1 1991	
Actual Prod. During Test	Oil - Bbls.	ľ	-	Water - Bbls.			Gas- MCF	OIL C	ON, DIY IST. 8	
GAS WELL		T		Bhis Conde	nsale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of			,			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date ApprovedOCT 1 11992						
Laura Son O. 1					1 d					
Signature LAURIS D. WEST ASSISTANT SECRETARY Printed Name Title					SUPERVISOR DISTRICT #3					
10-9-91 Date	<u>303 - 83</u>	7-5000 Teleph	ione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area 435 Montano N.E. Albuquerque, New Mexico 87107



NMNM 76393 3105 (017)

well file

DEC 5 1994

MW Petroleum Corporation Suite 3600, One Norwest Center 1700 Lincoln Street Denver, CO 80203-4536 DECEIVED Noec - 6 1994

OIL CON. DIV.

Gentlemen:

Communitization Agreement (CA) NMO15-P35-86C-515 was approved effective July 30, 1985. This agreement communitized all of Section 25, T. 24 N., R. 1 W., NMPM, Rio Arriba County, New Mexico, involving 320.00 acres of Federal land in leases NMNM 37748, NMNM 03453, NMNM 53915 and 320.00 acres of Fee land comprising a 640.00 acre well spacing unit as to crude oil and associated natural gas from the Mancos Formation. The term of the agreement is for two years and so long thereafter as communitized substances are, or can be produced in paying quantities.

Pursuant to your letter dated November 10, 1994, you stated that the Schmitz Anticline Federal #1 well located on Fee land in the NE%SE% section 25, T. 24 N., R. 1 W., dedicated to the above-described communitized spacing unit, is not capable of producing in paying quantities and will be plugged and abandoned.

Accordingly, in the absence of a well capable of producing communitized substances in paying quantities, CA NMO15-P35-86C-515 is considered to have expired by its own terms as of January 31, 1992, the last day of the month in which the well produced from the communitized formation. Therefore, we are returning your Designation of Successor Operator unapproved because the well is on fee land and the CA is terminated. In accordance with 43 CFR 3107.4 leases NMNM 37748 and NMNM 53915 were eligible for a two year extension but as a result of no production and termination of the subject agreement, expired effective January 31, 1994, and lease NMNM 03453 is held by actual production from the lease.

If you have any questions concerning this termination, please contact Angie Medina-Jones of my staff at (505) 761-8910.

Sincerely,

Joe Incardine

Hector A. Villalobos
Area Manager

Enclosure

cc:
NM (95510)
NM (93200)
MMS, Denver, (3240)

NMOCD
Cuba (AIRS)

Note: Leases NMNM 37748 and NMNM 53915 have no other production and expired effective January 31, 1994. Lease NMNM 03453 is not committed to any other CA, but is held by actual production from the lease.