District 1

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Revised February 10, 1994

Form C-104

District II

Energy, Minerals and Natural Resources Department

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410		P.O. Box 2088 2040 South Pacheco								5 Copies
District IV		Santa Fe, NM 87505					ſ		1	
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Apache Corporation						000873				
2000 Post Oak Blvd, Suite 100						3 Reason for Filing Code				
Houston, TX 77056-4400						CH effective August 1, 1998				
30-039-23379 Pool Name PUERTO CHIQUITA WES				WEST N	1			⁵ Pool Code		
30-039-23379 Property Code		8 Property Name	HIQUITA	IANCOS GAV	ILAN		50440 ° A			
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