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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sauta Fe
Lease No. SF - 078584
Unit

NOTICE OF INTENTION TO DRILL		REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT I	REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT I	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTA	RY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	·		
(IND)CATE ABOVE BY CHECK	RK NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
		Man	(0
	****	November 4,	, 19 <u>60</u>
SE/4 12 24 North (K Sec. and Sec. No.) (Twp.) Devil's Fork Gailup Rio Arri (Field) (Co	a County. y or Subdivision)	New Mexico (State or Territory)	
	AILS OF WORK		
ate names of and expected depths to objective sands; sho			a
	mass, werkurs' and lendi	ns or proposed casings; indicate mud	aing jobs, coment
ing points, and	l other important prope	ns or proposed casings; indicate mud seed work)	ding jobs, coment
-	l other important prope	seed work)	
It is the intention to drill the reduction. Retary tools will be	ugh and test i	the Galiup Formation possible producing s	for oil
It is the intention to drill the reduction. Retary tools will be	ugh and test i	the Galiup Formation possible producing s	for oil
It is the intention to drill the roduction. Rotary tools will be erforated and sand oil fracture	ugh and test is used and the	the Galiup Formation possible producing s to is indicated to be	tior oil and
It is the intention to drill the reduction. Retary tools will be	ugh and test in used and the Gallace well comple	the Galiup Formation possible producing s to is indicated to be	tior oil and
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It is the intention to drill the broduction. Rotary tools will be serforated and sand oil fracture 1-1/2" casing would be set and the Estimated Total Depth - 6025 fe	ugh and test in used and the lifthe Galler e well complete.	the Galiup Formation possible producing suppossible producing suppossible producing supposed to be a steed with a string of the	tior oil and
It is the intention to drill the broduction. Rotary tools will be erforated and sand oil fracture 1-1/2" casing would be set and to estimated Total Depth - 6025 for 200 feet of 8-5/8" 6000 feet of 4-1/2"	ugh and test in used and the used and the lifthe Gallate well complete.	the Galiup Formation possible producing suppossible producing suppossible producing supposed to be extend with a string of the sacks of	and commercial cubing.
It is the intention to drill the production. Rotary tools will be serforated and sand oil fracture 1-1/2" casing would be set and to 1 the set of 4-1/2" cased to 1 the set of 4-1/2" 6000 feet of 2" Tubi	ugh and test in used and the used and the lifthe Gallate well complete. If the Gallate with lifthe with lifthe with 47 are with be protected as will be protected.	the Galiup Formation possible producing suppossible producing suppossible producing supposed to be a steed with a string of the sacks to s	and commercial cubing.
It is the intention to drill the production. Rotary tools will be enforated and sand oil fracture 1-1/2" casing would be set and to 1 the latest Total Depth - 6025 fe 200 feet of 8-5/8" 6000 feet of 4-1/2" 50000 feet of 2" Tubi	ugh and test in used and the used and the lifthe Gallate well complete. If the Gallate with lifthe with lifthe with 47 are with be protected as will be protected.	the Galiup Formation possible producing suppossible producing suppossible producing supposed to be a steed with a string of the sacks to s	and commercial cubing.
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NEW MEXICO OIL CONSERVATION COMMISSION Well Location and Acreage Dedication Plat

SECTION A. Paul F. Rutledge			Date November 4, 1960
Operator Designation of the Control	B	Lease Miller	Lease #1
Well No Unit Letter	Section 12	Township	24-North Range 7-West NMPM
Located 1980 Feet From	South	_Line 1980	Feet From Rest Line
County Ric Arriba G	L. Elevation 6	890 Dedic	cated Acreage W/2 SE/4 80 Acres
Name of Producing Formation	Gallup	Pool	Devil's Fork Gallup
		:	
			plat below? Yes. No X.,
2. If the answer to question One is "No	o," have the inter	ests of all the owi	ners been consolidated by communitization
			pe of Consolidation
	Designation of	Operator	
3. If the answer to question Two is "No	o," list all the ow	ners and their resr	pective interests below:
OWNER		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
\			LAND DESCRIPTION
		GFT-	
		/KLUI.	IALD /
SECTION B.		NOV 9	1960 - 0.00010000 1.5 T. T.
	<u> </u>		
		OIL CO	· · · · · · · · · · · · · · · · · · ·
		DIS	T. 3 This is to certify that the information in Section A above is true and
			complete to the best of my knowl-
		<u> </u>	edge and belief.
		!	(Athan I ac
h		+	(OPERATOR)
		İ	
9° \		!	<u> </u>
			P.O. Box 2239
			Santa Fe, New Mexico
Sec.	12		(ADDRESS)
000.	16		- 337.
			This is to certify that the well loca-
		,	tion shown on the plat in the B
	©	1980	was plotted from field notes of ac- tual surveys made by me or under
		12	my supervision and that the same
		-	is true and the best of
├ -			my knowledge and belief.
	1980	1	Date Surveyed 11-2-60
	190	1	Four States Engineering Co.
			FARMINGTON, NEW MEXICO
i		<u> </u>	1-171011
		j .	6. V. Cershirk
<u> </u>			REGISTERED ENGINEER OR LAND BURVEYOR
210 660 200 1324 1660 1860 2310 2641	Z009 1500	loce Sco	Certificate No. 1545