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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Dugan Production Corporation
Address
P.O. Box 234, Farmington, N.M. 87401
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐ Effective 1-1-74
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☒

If change of ownership give name and address of previous owner Thomas A. Dugan, Box 234, Farmington, N.M. 87401

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|------------------------|
| Lease Name Apache | Well No. 1 | Pool Name, including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. Cont. 198 |
| Location Unit Letter M ; 790 Feet From The South Line and 990 Feet From The West Line of Section 21 Township 23N Range 5W, NMPM, Sandoval County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|---|------------|-------------|------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Thrift-Way Oil Co. | Address (Give address to which approved copy of this form is to be sent) 2011 East Main, Farmington, N.M. 87401 | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Casinghead Co. | Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201 | | | |
| If well produces oil or liquids, give location of tanks. | Unit M | Sec. 21 | Twp. 23N | Rge. 5W |
| Is gas actually connected? | | When | | |
| Yes | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-----------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res. | Diff. Res. |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

| | |
|----------------------------------|---------------------------|
| GAS WELL | |
| Actual Prod. Test - MCF/D | Length of Test |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) |
| | Casing Pressure (Shut-in) |
| | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan

(Signature)

President

(Title)

12-17-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 28 1973, 19

Original Signed by Emery C. Arnold

BY SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.