(May Imis)		÷.					Aralz 191	
	UNI	TED STATE	S		reverse s	ide)	meld all	***
	DEPARTMEN	T OF THE	NTER	OR		, , , , , , , , , , , , , , , , , , ,	in eld malzi	
	GEO!	OGICAL SURV				124	5. LEASE DESIGNATIO	N AND SERIAL NO.
A DOLLG A TIO			- A.	30.04	3.53	029	Contract 3	93
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE)	Y, OR F	PLUG I	BACK	6. IF INDIAN, ALLOTT	ED OR TRIBE NAME
la. Type of Work							Jicarilla .	Apache
DR. TYPE OF WELL	RILL 🛛	DEEPEN		PL	UG BA	CK 🗌	7. UNIT AGREEMENT	NAME
011	348 FFF		SIN). 	35117			
2. NAME OF OPERATOR	WELL X OTHER		ZON		MULTII ZONE	· .	8. FARM OR LEASE N.	AMB
	1						Apache Fla	ts '
Jack A. Col	Le					٥	9. WELL NO.	
						17	_7	1
4. LOCATION OF WELL (F	91, Farmingt Report location clearly an	on, New M	exico	87401	·	3.	10. MELD AND POOL,	OR WILDCAT
At surface	3	Wildeatego	elex po					
								BLK.
At proposed prod. zoi						- E	AND SURVEY OR A	ARLA
14. DISTANCE IN MILES	Same					В	-Sec. 28-T2	3N-R4W
						5)	12. COUNTY OR PARISI	13. STATE
10. DISTANCE FROM PROP	outheast Bloo	mfield, N	ew Me	xico			Sandoval	N. M.
LOCATION TO NEARES	T						F ACRES ASSIGNED	,
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				1920			160 /	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20.			20. ROTAL	TY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 2600			2800				Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					•	22. APPROX. DATE W	OBK WILL START
6980 GR.	6990 DF						June 20,	
23.	1	PROPOSED CASIN	G AND C	EMENTING	PROGRA	w	1 Dune 20,	1976
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO				,		
12 1/4	8 5/8					QUANTITY OF CEMENT		
7 7/8	4 1/2	24.0		120'		Circulate		
		10.5		2800		150 Sacks		
1								
			•		!			
Well will h	e mud drille	d v.vd.4.b			- .			
	e mud drille	A WIEU LO	ary ·	cools	aiter	setti	ng and ceme	nting
							•	
/ 0 Dull	ace casing.	van ereci	cric .	Logs a	t tota	al dep	th and set	4 1/2"

Well will be mud drilled with rotary tools after setting and cementing 8 5/8" surface casing. Run electric logs at total depth and set 4 1/2" casing if warranted, cementing same with 150 sacks. Sand-water frac. Treat down casing through perforations opposite Pictured Cliffs sand. Run 1" tubing for production string to produce as a Pictured Cliffs natural gas well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

eventer program, if any.	be be busine data on subsurface locations	and measured and true vertical depths. Give blowou
BIONED AMA Coll	Operator	DATE June 8, 1976
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·	DATE TO THE PARTY OF THE PARTY
	$\mathcal{F} = \hat{I}$	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease	Well No.			
Jack A. Cole Unit Letter Section Township			Apache Flats	County	7		
В	28	23N	ЦW	Sandoval			
Actual Footage Loc 990	ation of Well: feet from the Nor	th line and	1450 fee	t from the East	line		
Ground Level Elev. 6980	Producing For	ed Cliffs	Pool Undering		edicated Acreage:		
1. Outline th				or hachure marks on the	plat below.		
2. If more th interest an	an one lease is id royalty).	dedicated to the we	ll, outline each and ide	ntify the ownership the	reof (both as to working		
If more that dated by c	in one lease of di ommunitization, u	ifferent ownership is nitization, force-pool	dedicated to the well, ing. etc?	have the interests of a	ll owners been consoli		
Yes	No If an	swer is "yes;" type	of consolidation				
If answer i	is "no;" list the	owners and tract des	criptions which have ac	ctually been consolidate	d. (Use reverse side of		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	1				CERTIFICATION		
		1 1 1	2901	11 1	tify that the information con-		
	1 		© 11,50°	111 _	n is true and complete to the mowledge and belief.		
	+			Jack	A. Cole		
			1	Position Oper	ator		
				Company			
	1			Date June	8, 1976		
		Sec					
			 	shown on thi notes of act under my sup	rtlfy that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my and belief.		
				Date Surveyed			
	, 	JUN I	7 13/6)	June 8, Registered Projund/or Land Su	1976 lessional Engineer rvey (a)(f)()		
			ST 3	Fred B. Certificate No.	Kerr Jr		
		1 1 1 1 1 1 1 1 1		2000			

