n, ar cortes mece	17 60	 Ç	
DISTRIBUTION			
SANTA FE		1	
FILE			i
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G A S	1	
		7	

Operator (Tille)

August 11. 1976

;  -	DISTRIBUTION  SANTA FE /  FILE / L		NSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65						
	U.S.G.S.  LAND OFFICE  I RANSPORTER OIL  GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS						
I.	PRORATION OFFICE									
Operator  Jack A. Cole  Address  P. O. Box 191, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well  X Change in Transporter of:										
							New Weli Recompletion	Oil Dry Gas		
						į	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name and address of previous owner									
ĭĭ.,	description of Well and I	EASE   Well No.   Pool Name, Including Fo	programme Kind of Lease	Lease No.						
;	Lease Name Apache Flats	7 Pictured Cl	Charle Codons	or Foo Indian Cont. 393						
Location										
Unit Letter B ; 990 Feet From The NOT LII Line and 1430										
	Line of Section 28 Tow	mship 23N Range 4W	, ммрм, Sand	oval County						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Vadiess (Othe aggless to much abbid							
	Name of Authorized Transporter of Cas	ington N.M. 87401								
	El Paso Natural	Unit Sec. Twp. Rge.	P.O. Box 990, Farm	- AND MARKAL						
	If well produces oil or liquids, give location of tanks.  NO  If this production is commingled with that from any other lease or pool, give commingling order number:									
IV.	If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.						
	Designate Type of Completic	on – (X)	X	P.B.T.D.						
	Date Spudded July 1, 1976	July 22, 1976	Total Depth 2498	2461						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2410	Tubing Depth 2432						
	6990 DF Pictured Cliffs 2410 2432  Perforations Depth Casing Shoe									
	2410-2446 TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks CEMENT Circulated 100 sacks						
	12 1/4	8 5/8 4 1/2	120 2491	110 sacks						
	/-	-1 -1/-2								
V	. Test data and request f	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top allow-						
	Oll, WELL  Date First New Oil Run To Tanks  Date of Test  Date Street New Oil Run To Tanks  Date of Test  Able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure	Casing Pressure	Chok						
	Actual Prod. During Test	Oil-Bble.	Water-Bols.	GG-MCF 1976						
				Hon The						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravil Conday Gil						
	750	3 hours		Choke Size						
	Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)		720	3/4						
V	. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV AUG 27 19	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by A. R. Kendrick  BY  TITLE SUPERVISOR DIST. #3							

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,