

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-55



1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☒ Borehole		7. Unit Agreement Name Las Milpas	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name San Ysidro	
										9. Well No. 2B	
2. Name of Operator Gas Company of New Mexico										10. Field and Pool, or Wildcat Gas Storage	
3. Address of Operator 1st International Bldg., Suite 1800, Dallas, Texas 75270										11. Location of Well	
4. Location of Well										12. County Sandoval	
UNIT LETTER <u>F</u>		LOCATED <u>2380</u>		FEET FROM THE <u>North</u>		LINE AND <u>1861</u>		FEET FROM			
THE <u>West</u>		LINE OF SEC. <u>20</u>		TWP. <u>15N</u>		RGE. <u>1E</u>		NNPM			
15. Late Spudded <u>6/19/79</u>		16. Date T.D. Reached <u>6/19/79</u>		17. Date Compl. (Ready to Prod.) <u>N/A</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>5816' GL</u>		19. Elev. Casinghead <u>N/A</u>			
20. Total Depth <u>230'</u>		21. Plug Back T.D. <u>Surface</u>		22. If Multiple Compl., How Many <u>----</u>		23. Intervals Drilled By <u>Rotary Tools</u>		24. Was Directional Survey Made <u>No</u>			
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>None</u>											
26. Type Electric and Other Logs Run <u>None</u>										27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <u>None</u>		WEIGHT LB./FT. <u>-----</u>		DEPTH SET <u>----</u>		HOLE SIZE <u>4 3/4</u>		CEMENTING RECORD <u>23 sks Class "B" w/4% gel</u>		AMOUNT PULLED <u>N/A</u>	
								<u>(Cemented to surface)</u>			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number)											
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
32. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumpjack — Size and type pump)						Well Status (Prod. or Shut-in) <u>Plugged</u>			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Testing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Ronald M. Smith</u>		TITLE <u>Drilling & Production Engineer</u>						DATE <u>July 20, 1981</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
190'	230'	40'	Entrada				
230'	230'	N/A	Chin Lea				