District I

P O Box 1980, Hobbs, NM 88241-1980

P O Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

evised February 10, 1994 Instructions on back Submit to Appropriate District Office

Form C-104

OIL CONSERVATION DIVISION P O Box 2088

	Rd., Azteo	., MN 87410)		San	ta Fe, NM 87	504-2088			3 Сорге
District IV P O Box 2088, S	anta Fa. N	M 87504.20	QQ							AMENDED REPORT
I.				LLOW	ABLE AN	D AUTHOR	IZATION '	TO TRANS	DODT.	
			Operator			2 HO HIOR	IE/IIIOII		OGRID Nu	mber
Flm Ri	dae Des	sources,	Inc							149052
P. O. B	-	-	mc.							
Dallas, Texas 75360-1299									3 Reason for Filing Code Change of Operator	
			Ţ		<u> </u>				Change	or Operator
4 API Number 30-043 20694			5 Pool Name Ballard Pictured Cliffs						6 Pool Code	
7 Property Code			Bullare		Property Name	;			9 W	71439
			Jicarilla 390 B						1	
II. 10	Surface	Location	n							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line		East/West Line		County
L	ــــــــــــــــــــــــــــــــــــــ	23N	04W	<u></u>	1850	South	790	West	Sando	oval, NM
UL or lot no.	Bottom Section	Hole Lo	Range	T at Ida	Feet from the	Tv				
02 01 101 110.	Section	TOWNSHIP	Nange	Locium	reet from the	North/South Line	reet from the	East/West Line	·	County
12 Lot Code	13 Produ	cing Method	Code	14 Gas C	Connection Date	15 C-129 Permit	Number	16 C-129 Effe	tive Date 17	C-129 Expiration Date
									Date Daphation Date	
III. Oil an	d Gas T	ranspor	ters		· · · · · · · · · · · · · · · · · · ·	-1				
18 Transporter OGRID		19	Transport		,	²⁰ POD	²¹ O/G	22		R Location and
7057	ral Gas	idi C35		523330	G			Cription		
P. O. Box 4990								L - 26 - T23N- R4W		12311-10477
	Farn	nington, l	NM 874	199						
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									DE	CEIVE
IV. Produce	d Wate	r								CEIVED
IV. Produce	d Wate	r			24	POD ULSTR Loca	tion and Descrip	tion		CEIVE FEB 1 3 1308
		r			24	POD ULSTR Loca L - 26 - T	tion and Descrip 23N - R4W			CEIVE FEB 1 3 1308 COMB, DENT
23 POD 0523350 V. Well Co)	on Data			24		=		NE Mu	CEIVE FEB 1 3 1308 COO, DEWY
²³ POD 0523350)	on Data	Ready Date		· .		23N - R4W		29	CEIVED FEB 1 3 1308 COOL DOOR
23 POD 0523350 V. Well Co 25 Spud Date	ompleti	on Data			. 27	L - 26 - T	23N - R4W	7		
23 POD 0523350 V. Well Co 25 Spud Date)	on Data			· .	L - 26 - T	23N - R4W	7		CEIVED FEB 1 3 1308 CO 10 10 10 10 10 10 10 10 10 10 10 10 10
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23 POD 0523350 V. Well Co 25 Spud Date 30 VI. Well T	ompleti Hole Size	on Data 26		31 Casing	27 g & Tubing Size	L - 26 - T	23N - R4W	7		
23 POD 0523350 V. Well Co 25 Spud Date	ompleti Hole Size	on Data		31 Casing	. 27	L - 26 - T	23N - R4W 28 3 32 Depth Set	7	33 Sac	
23 POD 0523350 V. Well Co 25 Spud Date 30 VI. Well T	ompleti Hole Size	on Data 26	Date	31 Casing	27 g & Tubing Size	L - 26 - T	28 3 32 Depth Set	PBTD	33 Sac	ks Cement Csg. Pressure
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