

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED October 6, 1955

OPERATOR J. Glenn Turner LEASE Huerfano Unit WELL NO. 26-33
1190' E UNIT
1/4 SECTION: 990'S LETTER P SEC. 33 TWP. 27N RGE. 9W
CASING: 5 1/2" O.D. SET AT 2312 TUBING 1 " WT. 2364 SET AT 2364
PAY ZONE: FROM 2306 TO 2376 GAS GRAVITY: 1.65 EST. 1.65
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 622 psig TUBING: 621 psig S. I. PERIOD 7 days
TIME WELL OPENED: 9:00 A.M. TIME WELL GAUGED: 12:00 Noon
IMPACT PRESSURE: 22.6" Hg.

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2067 MCF

WITNESSED BY: _____ TESTED BY: H. I. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

OIL CONSERVATION COMMISSION		
APPRO DISTRICT OFFICE		
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