

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1850' FEL, Sec. 24, T-27-N, R-8-W, NMPM

5. Lease Number  
NM-03604

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Marron #1

9. API Well No.  
30-045-06339

10. Field and Pool  
So. Blanco Pict. Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulation	

13. Describe Proposed or Completed Operations

8-30-00 MIRU. SDON.  
8-31-00 ND WH. NU BOP. TOO H w/139 jts 1" tbg. TIH w/6 3/4" mill to 2816'. Establish circ. Mill lnr top @ 2816-2819'. Circ hole clean. TOO H w/mill. SDON.  
9-1-00 TIH w/spear. Spear 5 1/2" lnr. TOO H w/10 jts 5 1/2" lnr & spear. TIH w/4 3/4" bit to 2936'. Establish circ. Drill to new TD @ 3015'. Circ hole clean. SD for holiday.  
9-5-00 TOO H. TIH w/96 jts 2 7/8" 6.5# J-55 EUE tbg, set @ 2999'. Pump 10 bbl slk wtr, 3 bbl wtr ahead. Cmt d w/335 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake (690 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/17.5 bbl wtr. Circ 0.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  
9-9-00 MIRU. TIH w/gauge ring to 2989'. Ran CCL-GR @ 3-2988'. TOO H. RD.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 10/9/00  
no

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date 11-1-2000

CONDITION OF APPROVAL, if any:

9-16-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIh, perf  
Pictured Cliffs w/1 SPF @ 2860, 2869, 2873, 2875, 2879, 2885, 2888,  
2892, 2905, 2907, 2912, 2915, 2917, 2919, 2925, 2931, 2938, 2947, 2949  
w/19 0.27" diameter holes total. Break down w/2% KCl wtr. RD.

9-17-00 MIRU. Frac Pictured Cliffs w/234 bbl 30# linear gel, 327,304 SCF N2,  
85,000# 20/40 Brady sd. CO after frac. SD.

9-20-00 ND frac valve. NU WH. SD.

9-27-00 MIRU. TIH, tag up @ 2740'. TOOH. RD.